## 15-077-20821-0000

## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation [		RODUCT	ON TEST & GO	K KEF	ORI			Form C-5 R	evised	
TYPE TEST:	Initial	Annual Workover			Reclassificati on			TEST DATE: 9//3/97		
Company:		7	7701.11070.	<del></del> :	Lease:	<del> </del>			Well No.:	
Company.	GRAVES D	RILLING CO	D. INC.			HELEN		#1		
County:		Location:	_ • • • • • • • • • • • • • • • • • • •		Section	Township		Range	Acres	
	Harper	S/2 S/2 S/2	2		4-32S-9W	•		Ū	140	
Field:		Reservoir:			Pipeline Connecti	on		-		
Spivey Grab (NON PROF) Mississippian				•	TRIDENT/NO	CRA				
Completion Date:	<b>.</b>	Type Completion (Describe):				Plug Back T.D.			Packer Set At	
•	8-13-82	, ,	Single			•			NONE	
Production Method			Type Fluid Produc	iton		API Grav	ity	of Liquid/Oil		
Flowing:	Pumping: X	Gas Lift:	Oil &		Water		_	25.1		
Casing Size		Weight	1.D.		Set At	Perforations		To		
J	5 1/2	15 1 <i>/</i> 2			4366'	4312' TO 43	32'			
Tubing Size		Weight	I,D.		Set At	Perforations		То		· <u>-</u> ·
•	2 1/2"	-								
Pretest:						<del></del>				Duration hrs
Starting Date:	9/11/97	Time:	11:30 a		Ending Date:	9/12/97		Time:	11:30 a	24
Test:								_		Duration hrs.
Starting Date:	9/12/97	Time:	11:30 a		Ending Date:	9/13/97		Time:	11:30 a	24
		OIL PROD	UCTION OBSE	RVED	DATA					
Producing Wellhe	ad Pressure				Separator Press	ure			Choke Size	
Casing:		Tubing:	•					· 		•
Bbls./In.	TANK	TANK	Starting		Gauge	Ending		Gauge	NET _	NET BBLS.
	size	number	Feet	ln.	Barrels	Feet	ln.	Barrels	Water	Oil
Pretest:										
	200	126228	2	2	43.16	2	2.5	43.99	80	0.83
Test;										,
	200	126228	2	2.5	43.99	2	3.5	45.65	80	1.66
Test:										
		<b>GAS PRO</b>	DUCTION OBS	ERVE	DATA					
Orifice Meter Co	nnections		· -		Orifice Meter	Range		_		
Pipe Taps:		Flange Taps			Differential:	4"			Static Pressure	
Measuring	Run-Prover	Orifice	Meter-Prover-T	ester F	ressure			Diff.Press.	Gravity	Flowing
Device	Tester size	Size	In.Water		In.Merc.	Psig or (Pd)		(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice	1									
Meter	2"	.500	4"			33		4"	0.662	90_
Critical										
Flow Prover	·									
Orifice								•		ļ
Well Tester	<u></u>		<u> </u>	l	<u> </u>	<u> </u>	<u> </u>	<u> </u>		ļ
			W RATE CALC	ULATI			<del>,</del> .	<del></del>		<del>, _ ,</del>
Coeff. MCFD	Meter-Prov				Gravity	Flowing Ten	βp.		Deviation	Chart
(Fb)(Fp)(OWT		) '/' hwx Pr			Factor (Fg)	Factor (Ft)			Factor (F)	
1.219	47.4		13.769		1.229	.9723_	<u>!</u>		.973	1.0
Gas Prod. MCF		Oil Prod.				Gas/Oil Rat	10	44 ^	Cubic Ft	
Flow Rate (R):	19	Bbls./Day	1.67		41 41 4 4	(GOR) -		11,377	per Bbl	-4 -
The undersi	gned authorit	y, on bet	of the compan	y, state	es that he is du	y authourize	to ma	ake the above	e report and th	nat ne
has knowledge	of the facts s	tated///ere	and that said	report	t is true and cor	rect. Execute	ed this	22nd day of	September,	1997
		THE I	///					/14/1	-	
<u> </u>		* Appendix			Graves Drilling	Co., Inc.		dleu		
For Offs	∈Operator ⊂	For State			For Company				Form C-5	(5/88)