RECEIVED

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 SOUTH MARKET - ROOM #2078 WICHITA, KANSAS 67202-3802

IAUG 3 N 2001

Form CP-1 (3/92)

								FOITH CF-	1 (3/92)	
11.	-015-146	G WICH	ITA Well F	Plugging A	pplication F	<u>orm - File Or</u>	ne Copy			
15	-015-190	80 -00)-W.		1007 15					
	API# 3/44		List for well	l drilled sin	ce 1967, if	no API# was	issued, use s	ipud or com	ipletion.	
	344-0 0	Vell Operator: Petroleum Property Services Inc. KCC License								
	-		•	•		004	KCC License # 31142 / 1			
			arket #1010), Wichita, KS 67202-1824			Phone: 316-265-3351			
	Lease: JACK		- 0-	Well: 1		SEC:24	TWN:25S	RANGE: 4	łE	
	Spot Location				4.5	County:	BUTLER		5	
		eet from	SOUTH	Line of Se					Docket	
		eet from	EAST	Line of Se			OWD/ELIND		Numbe	
	Oil Well:	X	Gas Well:	0-1-14	D&A:	^	SWD/EHNR:			
	Conductor C	_	e:	Set At:		Cemented		Sacks		
	Surface Casi	-	7 11	Set At:	0545	Cemented		Sacks		
	Production C	_		Set At:	2515		With: NA	Sacks	_	
	List Perforation	ons & Bri	age Plugs: 4				TH 250 SX, C	PEN HOLE	E	
				=		FIONS 2513-	22			
	Elevation: N.	A	(G.L./K.B.)	T.D.	: 2571	PBTD:		Anhydrite	•	
	O a m dikin n	-£14/-II.	04					ne Corral Fo	•	
	Condition	or weil:	Good:	in the second of	Poor:	1.0 . 0	Csg Leak:	Х	Junk:	
	Danasa d Ma	. 41 1 6	N ! A C	0000000			-			
	Proposed Me	tillog of P	riugging: AC	CORDING	5 TO NOC'II	15 IRUCIIO	NO.			
	Is Well Log A	ttochod 1	Co Thio Appl	ination An	Dogwisod?	VES	In ACO 1 File	A2 NO		
	If Not Explain				•	IES	Is ACO-1 File	id? NO		
	II NOLEXPIAII	i vvily:	DRILLED	KIOK 10	ACO-1					
	PLUGGING (TLIE	\A/ELL\A/ILL	DE DONE			TUVOAEE	101 at ana	AND	
							TH K.S.A. 55- ATION COMN		, AND	
	ITIL IX	DLLS AIN	DINEGULA	HONS OF	INESIAI	E CORPOR	ATION COM	AISSIUN.		
	List Name Of	Compan	. · w Represen	tativa Auth	orized To B	e In Charge	Of Plugging (· Poorationa:		
	LIST HAITIC OF	Compan	y ivepresen	lative Auti	ionzeu 10 L	LARRY W		perations.		
					, ,		ne: 785-483-	155Q ·		
	Address: P.C	1 Russell K				Phone: 785-483-2022				
	, (dd) (555. 1 . C	. DOX 00	1, 13350ii, 13	07000						
	Plugging Con	tractor:P	ETROLEUM		TV SERVIC	SES INC	KCC License	#- 211/2	YN	
	Address: 155					7202	Phone: 316-2	#. 31142)65 2254	, <u>n</u>	
	Address. 155	HOKITI	WANTE I #	TO TO, VVIC	IIIIA, NO 0	1202	Prione. 316-2	100-3301		
	Proposed Da	to & Hou	r of Physician	. (If Known	۸٠.					
	Proposed Date & Hour of Plugging (If Known):									
	Payment Of 1	The Pluce	ning Egg (K	V D 83.3	449\\\/; Da	Guarantaar	By Operator	Or Agent		
	. ayment Or	i ne i lugg	Jung i ee (N./	n.ix. 02-3-	1 10) WIII DE	Juananteet	perator	or Agent.		
	Date: 8/28/20	001	Authorized	Onerator/A	_{laent} . (La Ma	1	_		
	Date. O/EO/E0	~ .	, satisfized	operator/	yen.	THATC	HER			
					//	OHVE LEIMIN	// IL.FX			

STATEMENT

ELMORE'S, INC.

Box 277 - 419 S. Montgomery Sedan, KS 67361 (620) 725-5744 Eve. 725-5538

Date					
Date _			_		
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5-	\sim	/-	\sim	,	
					

Customer Address City State Zip Qty. Description Price **Amount** 7.00 11,00 00 50,00 00 50,00 200.00 00 lax

Thank You -- We appreciate your business!

Rec'd. by____

TERMS: Account due upon receipt of services. A 1½% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

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KCU District #3

AUG 3 0 2001

AUG 2 8 2001

KCC WICHITA

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412 Union National Bk. Bldg., Wichita, 120sas DARLING ET AL SEC. 24 Jackson "D" No. 1. MEC SE Total Depth. 25171 County. Putler Comm. KANSAS Shot or Treated, Contractor. R.J.Wixson 4-15-44 Issued. CASING: 15^{], 11} 2301 1975 12 ½ " 10 " Elevation. 935 ! 25151 1105: Production. 30 B. Figures Indicate Bottom of Formations. collar lire 1025 shale 30 · shale 1075 red rock lime (sh gas 1090) 50 1097 lime 60 shale(HFW 1090-95) 1099 simile €5 1100 gravel & sand 75 sha lu 1125 · lime 95 line 1130 - shale 140 shale 1135 lime 175 RECEIVED lime : 1140 shale 190 shale blue 1155 lime 195 shalo 1200 shale blue TAUG 3 n 2001 205 lime 1215 lime 310 shale 1255 shale blue 218 1ime 1290 KĆĆ WICHITA redrock 230 shale 1295 lime 275 lime hd 1305 shale 280 shale 1315 lime 310 line 1400 shale 315 shala 1405 lime 325 lime 1½ BY shale 345 shale 6E% 1450 1510 red rock 347 lim e 457 1510 lime 1540 385 shale lime aha le 1585 400 sim ia lime 1595 4 15 lime. 1605 al eris 425 shale 1650 line 440 lime shells 1660 sha le 450 shale sdy 1700 lime 460 shala 1750 sha le 470 lime 1775 lime 516 shale 1800 she le 520 lime(HM 1860-70) 1980 lime(]H!PH 540) 540 slale 2208 shale 5.55 lime 2210 shale & lime 580 sha le 2235 lime 600 lime 2245 sha le 625 shale 2255 lime 530 lima 2270 shale 655 shale 2 345 lime 665 lima 2355

Total Depth.

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Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Petroleum Property Services, Inc. 155 N. Market, Ste 1010 Wichita, KS 67202-1824

September 04, 2001

Re: JACKSON #1

API 15-015-19080-00-00

NENESE 24-25S-4E, 2310 FSL 330 FEL

BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

130 S. Market, Room 2125 Wichita, KS 67202-3208

(316) 337-6231

David P. Williams Production Supervisor