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STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

KCC WICHITA (PLEASE TYPE FORM and File ONE Copy)

15-015-19094-00-00

API # Spud 8/17/60 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Te-Pe Oil & Gas KCC LICENSE # 5920  
(owner/company name) (operator's)

ADDRESS P.O. Box 522 CITY Canton

STATE Kansas ZIP CODE 67428 CONTACT PHONE # (620) 628-4428

LEASE Webreck WELL# 1 SEC. 18 T. 23S R. 4 (East/West)

SW - SW - NW SPOT LOCATION/0000 COUNTY Butler

2970 FEET (in exact footage) FROM S N (circle one) LINE OF SECTION (NOT Lease Line)

4950 FEET (in exact footage) FROM E W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#

CONDUCTOR CASING SIZE - SET AT - CEMENTED WITH - SACKS

SURFACE CASING SIZE 8-5/8 SET AT 120 CEMENTED WITH 50 SACKS

PRODUCTION CASING SIZE 5-1/2 SET AT 2447 CEMENTED WITH 50 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 2450-59

ELEVATION 1428 T.D. 2458 P.B.T.D. - ANHYDRITE DEPTH NA  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING To plug according to the rules and regulations of the Kansas Corporation Commission.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Unknown

If not explain why? None in files

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Terry P. Bandy PHONE# (620) 628-4428

ADDRESS P.O. Box 522 City/State Canton, Kansas 67428

PLUGGING CONTRACTOR Mike's Testing and Salvage, Inc. KCC LICENSE # 31529  
(company name) (contractor's)

ADDRESS P.O. Box 467, Chase, Kansas 67524 PHONE # (620) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 11/13/01

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/6/01 AUTHORIZED OPERATOR/AGENT: Terry P. Bandy  
(signature)

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WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

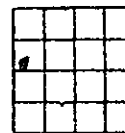
KCC WICHITA

Company- R. P. BAKER DRILLING CO,  
Farm- Webreck No. 1

SEC. 18 T. 25 R. 4E  
SW SW NW

Total Depth. 2458'  
Comm. 8-17-60 Comp. 9-13-60  
Shot or Treated.  
Contractor.  
Issued. 3-16-63

County Butler  
KANSAS



CASINO:

RESERVARY

13 3/8" 60.3' P. 8 5/8" 1852' P. Elevation. 1428'  
8 5/8" 120' cem w/50 sx. 5 1/2" 2447' cem w/50 sx.  
10" 1387' P. Production. 30 BOPD, 120 BWPD

Figures Indicate Bottom of Formations.

cellar	8	sand (3 BW)	1335
shale	75	lime	1370
lime (3 BW)	80	chale	1375
shale	120	lime	1380
red rock	130	shale	1385
lime	175	lime	1388
shale	180	shale	1395
lime	205	lime	1430
brcken lime	260	shale	1435
lime	280	3/4 BW @	1435 - 1445
shale	300	lime	1455
lime	310	shale	1470
shale	325	lime	1480
shale & shells	350	shale	1485
lime	385	lime	1535
shale	390	shale	1570
red rock	395	2 BW	1570 - 1584
lime	405	lime	1650
shale & shells	495	shale	1850
lime	530	lime	1855
shale	535	shale	1890
lime	540	sand (HPW)	1900
shale	550	lime	2050
lime	560	shale	2090
shale	575	1 BW	2100 - 2120
lime	580	lime	2145
shale	620	shale	2150
lime	680	lime	2275
shale	910	shale	2330
lime	915	lime	2355
shale	940	shale	2370
lime	950	lime	2375
shale	970	shale	2400
lime	975	lime	2420
shale	990	shale	2425
lime	1000	lime	2436
shale	1010	shale	2443
lime (1/2 BW)	1020	chat	2458
shale	1030	Total Depth	-1030
lime	1060		
shale	1070	TOPS:	
lime	1080	Lansing Top	1900
shale	1105	Kansas City Top	2090
lime	1110	Mississippi Top	2443
shale	1130		-1030
lime	1135		-1015
shale	1160		
lime	1170		
shale	1205		
lime	1225		
shale	1245		
lime (2 EW)	1260		
shale	1265		
lime	1305		
shale	1310		
lime	1315		
shale	1325		



## *Kansas Corporation Commission*

*Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

### **NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Te-Pe Oil & Gas Company  
PO Box 522  
Canton, KS 67428

November 20, 2001

Re: WEBRECK #1  
API 15-015-19094-00-00  
SWSWNW 18-23S-4E, 2970 FSL 4950 FEL  
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
130 S. Market, Room 2125  
Wichita, KS 67202-3208  
(316)-337-6231

Sincerely,  
A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor