

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

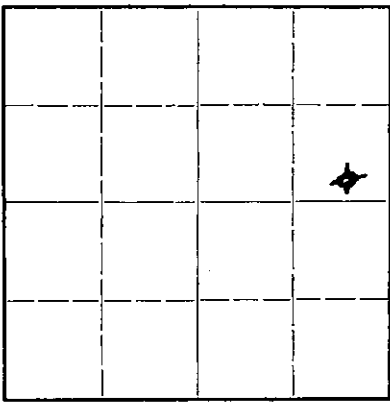
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mr. or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

OR

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Barber County Sec. 26 Twp. 32S Rge. 15 (E) 15 (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1650' from S, 660' from E Lease Owner: Champlin Refining Company Lease Name: Hildebrand Well No. 5 Office Address: Enid, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole Date well completed: January 30, 19 45 Application for plugging filed: May 4, 19 45 Application for plugging approved: May 4, 19 45 Plugging commenced: May 5, 19 45 Plugging completed: May 11, 19 45 Reason for abandonment of well or producing formation:

If a producing well is abandoned, date of last production: 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Mr. H. W. Kerr Producing formation: Depth to top: Bottom: Total Depth of Well: 5314 feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. The table is currently empty.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Total depth 5314', hole was filled with heavy rotary mud from 5314' T.D. to 4981' with bridging plug set by Lane Wells set at 5097' and we used 6 sacks of cement to set plug from 4981' to 4963' and filled hole with heavy rotary mud from 4963' to 476' and set fresh water plug and used 20 sacks of cement to set plug from 475' to 445' and filled hole with surface soil from 445' to 5' and used 5 sacks of cement to fill hole from 5' to bottom of cellar.

Casing left in well:

480' of 10 3/4" OD Spiral weld slip joint casing 3835' of 5 1/2" OD 8rd thrd. 14# J-55 Ygst. Smls. steel casing

(There was 5164' of 5 1/2" OD casing run in this well and we recovered 1329' of same leaving a balance of 3835' in well as shown above)

PLUGGING FILE # 26 3221524 BOOK PAGE 124 LINE 45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Champlin Refining Company Address: P. O. Drawer #552 Enid, Oklahoma

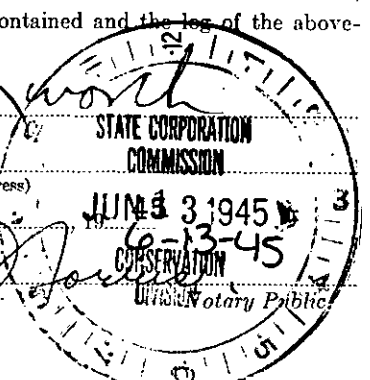
STATE OF Oklahoma, COUNTY OF Garfield, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

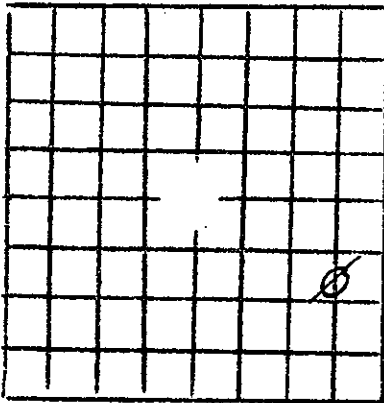
(Signature) Enid, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 12th day of June

My commission expires Nov. 10, 1948



WELL RECORD



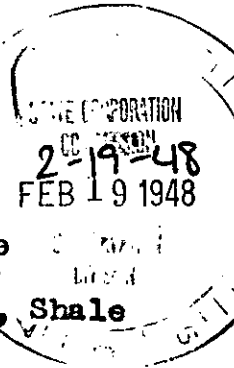
COUNTY Barber SEC. 26 TWP. 32S. RGE. 15 W
 COMPANY OPERATING Champlin Refining Co.
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Hildebrand WELL NO. 5
 WELL LOCATED 1650 feet from South line and
660 feet from East line of SE 1/4
 CHARACTER OF WELL Dryhole

CASING RECORD

SIZE	WT.	THDS.	MAKE	FT.	IN.	AMOUNT PULLED	CEMENT
10 3/4"	35 Ga.		Welded Armco	490		None	250 Sacks

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Shells, and Red Bed	0	280	Top Lansing	4230 (-2246)	
Sand, Shale	280	500	" Miss.	4760 (-2776)	
Shale, Shells	500	2265	" Kinderhook	4790 (-2806)	
Anhydrite	2265	2295	" Viola	4988 D.F. (-3004)	
Lime, Shale	2295	2307	Drill Stem Test		
Lime	2307	2450	T.D. 5045-Pkr. 4991		
Lime, Shale	2450	2550	open 1 hr. 10 mins. Recovered		
Lime	2550	2595	nothing.		
Lime, Shale	2595	3950	Top Simpson 5125 (-3141)		
Shale	3950	4150	Drill Stem Test T.D. 5134-Pkr 5125		
Shale, Sand	4150	4190	Open 30 mins. Recovered 450 feet		
Steel Line Measurement	4190 =	4193	Nacl-H ₂ O		
Sand, Lime	4193	4235	Top Simpson Dolo. 5244 (-3260)		
Shale, Lime	4235	4295	Top Arbuckle 5269 (-3285)		
Lime	4295	4710	TD 5312 D.F. Spot Fresh mud		
Sahle, Lime	4710	5000	from 4000 to 5312' TD.		
(Cored) Lime	5000	5020	Ran Schlumberger Survey.		
Lime	5020	5022			
(Cored) Lime	5022	5047			
Lime	5047	5120			
(Cored) Sand	5120	5127			
Sand	5127	5131			
(Cored) Sand	5131	5136			
Shells, Shale	5136	5230			
Shale, Sand	5230	5250			
(Cored) Lime, Shale	5250	5261			
Lime	5261	5280			
(Cored) Lime	5280	5291			
Lime	5291	5314			
T.D.					



Subscribed and sworn to before me this 5 day of Aug 1948

D. E. Miller
 Notary Public

F. B. Wentworth
 Superintendent.

My Commission Expires Dec. 7, 1945

PLUGGING
 FILE SEC 26 T 37 R 15 W
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