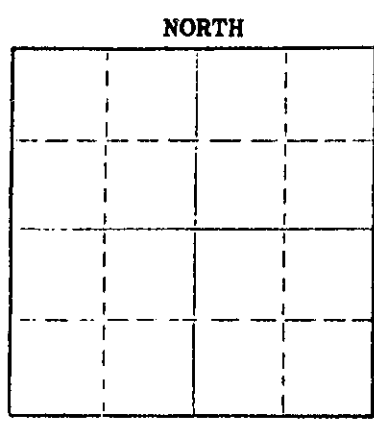


15-077-20407-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

### WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Harper County, Sec. 1 Twp. 32S Rge. (E) 9W (W)  
 Location as "NE/CNW&SW" or footage from lines C E/2 NE NE  
 Lease Owner Kansas Crude Inc.  
 Lease Name Dusenbury Well No. 1  
 Office Address 202 Wolcott Building, Hutchinson, Kansas 67501  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed March 2, 1977  
 Application for plugging filed March 1, 1977  
 Application for plugging approved March 1, 1977  
 Plugging commenced March 1, 1977  
 Plugging completed March 2, 1977  
 Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dewey  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4400 Feet  
 Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	FULLED OUT
		0	210	8 5/8	210	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged; 25 sacks @ 225  
 Mud up to 40, Plug,  
 1/2 sack hulls, 10 sacks to base of cellar  
 2 sacks in rathole, 2 sacks in mousehole.  
 Completed 1:15 AM 3-2-77 by Allied Cementing

RECEIVED  
STATE CORPORATION COMMISSION

MAR 14 1977

Name of Plugging Contractor DaMac Drilling Inc. (If additional description is necessary, use BACK of this sheet)  
 Address Box 1164, Great Bend, Kansas 67530  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

STATE OF Kansas COUNTY OF Barton, ss.  
Martha L. McKown (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Martha L. McKown  
Box 1164, Great Bend, Kansas 67530 (Address)

DONALD SLOUP  
 STATE NOTARY PUBLIC  
 Barton County, Kansas  
 My Commission Expires November 11, 1978  
 My commission expires 11-11-78

7 day of March 19 77  
Donald Sloup Notary Public.

**KANSAS DRILLERS LOG**

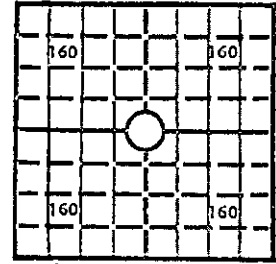
S. 1 T. 32S R. 9W <sup>E</sup>/<sub>W</sub>

API No. 15 — 077 — 20407-0000  
 County Number

Loc. C E/2 NE NE

County Harper

640 Acres  
N



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator Kansas Crude Inc.

Address 202 Wolcott Building, Hutchinson, Ks. 67502

Well No. 1 Lease Name Dusenbury

Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor DaMac Drilling Inc. Geologist Lee Poulsen

Spud Date 2-22-77 Total Depth 4400 P.B.T.D. \_\_\_\_\_

Date Completed 3-2-77 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	210	Reg	200	3%CC & 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPE

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.