

15-007-01754-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

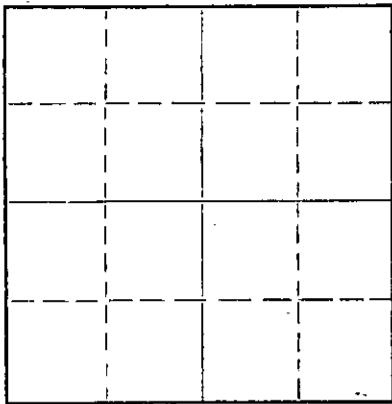
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barber County, Sec. 35 Twp. 32 Rge. 11 (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines NE SW
Lease Owner Jones, Shelburne & Farmer, Inc.
Lease Name WHEAT B Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 2/9 19 57
Application for plugging filed 2/9 1957
Application for plugging approved 2/9 19 57
Plugging commenced 2/9 19 57
Plugging completed 2/9 19 57
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4554 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|-------|--------|------------|
| | | | | 8-5/8 | 260 | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 255
3. Dumped 1/2 sack hulls on top of plug
4. Mixed 40 sacks cement and dumped on top of hulls
5. Filled hole to top
6. Pushed plug to 35
7. Dumped in 1/2 sack hulls
8. Mixed 10 sacks cement and filled hole to top with same.

RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1957
2-18-57
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.
JOHN O. FARMER (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) John O. Farmer
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of February, 19 57

My commission expires 10/11/58
Lucille Kennedy Notary Public

PLUGGING
FILE SEC 35 T 32 R 11W
BOOK PAGE 140 L 4

OPERATOR Jones, Shelburne & Farmer, Inc.

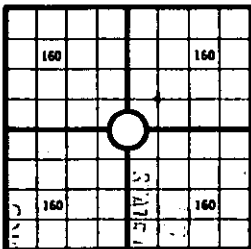
FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME WHEAT B. WELL NO. 1 COUNTY Barber SECTION 35 TWP. 32 RGE. 11

640 Acres
N



Locate well correctly

COUNTY Barber SEC. 35 TWP. 32 RGE. 11
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME WHEAT B. WELL NO. 1
 DRILLING STARTED 1/25 19 57 DRILLING FINISHED 2/9 19 57
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE 1/4 SW 1/4 _____ North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1549 GROUND 1546
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| | | | 4 | | |
| | | | 5 | | |
| | | | 6 | | |

Perforating Record if Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| | | | | | | | |

CASING RECORD

| Amount Set | | | | | | Amount Pulled | | Packer Record | |
|------------|-----|-------|------|-----|-----|---------------|-----|---------------|--------|
| Size | Wt. | Thds. | Make | Ft. | In. | Ft. | In. | Size | Length |
| 8-5/8 | | | | 260 | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 8-5/8 | 260 | | 230 | | | | | | |

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

| Formation | Top | Bottom | Formation | Top | Bottom |
|---------------------------------|------|--------|-----------|-----|--------|
| Redbed & shale | 0 | 258 | | | |
| Shale, shells & redbed | 258 | 1170 | | | |
| Shale, Anhydrite & anhy streaks | 1170 | 1570 | | | |
| Shale & lime | 1570 | 1735 | | | |
| Lime & shale | 1735 | 2295 | | | |
| Shale & lime | 2295 | 3240 | | | |
| Lime & shale | 3240 | 3315 | | | |
| Shale & lime | 3315 | 3425 | | | |
| Sandy shale & lime | 3425 | 3625 | | | |
| Shale & lime | 3625 | 3730 | | | |
| Shale & sandy lime/ | 3730 | 3840 | | | |
| Lime | 3840 | 4324 | | | |
| Lime & shale | 4324 | 4440 | | | |
| Lime | 4440 | 4489 | | | |
| Lime & shale | 4489 | 4554 | | | |
| T.D. | | 4554 | | | |

LOG TOPS:

| | |
|-------------------|------|
| Elevation RB | 1551 |
| Heebner | 3681 |
| Toronto | 3695 |
| Douglas shale | 3719 |
| Douglas sand | 3791 |
| Lansing | 3842 |
| B/KC | 4325 |
| Mississippi chert | 4508 |
| Mississippi lime | 4535 |
| T.D. | 4554 |
| D & A | |

PLUGGING
 FILE SEC. 35 T. 32 R. 11
 BOOK PAGE 140 LINE 4

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John Farmer
 Name and title of representative of company

Subscribed and sworn to before me this 12th day of February 1957
 My Commission expires 10/11/58
Lucretia Ramsey
 Notary Public.

15-001-01754-0000