STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

SWa" or footage filed. Drilling (J. Davis J. Davis D. Box 393 Deted as Oil, Gas filed. approved. 3- life of well or product bandoned, date of d from the Conse. Yes Archie V	rom lines NW Combany, In Ness City, or Dry Hole) -30-61: -2-61: ing formation ervation Division V. Elving om size 8 5/8 5 1/2 the mud fluid was	Twp. 32S Rge. S NW SW IC. Kansas Dry or its agents before Total Depth of V CO PUT IN 160 None	Well No. 1 19 19 19 19 19 19 19 19	com-
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r	Shot pipe	Shot pipe at 34351.	Shot pipe at 31,351. Pulling piock bridge and 50 sacks of a grant ge and 10 sacks of cement STATE CO	Se and 10 sacks of cement STATE CURPORATION COM APR 8 199 4-8-64 CONSERVATION DIVI

ROTARY DRILLERS LOG

COMPANY

: Mull Drilling Company, Inc.

ROTARY DRILLING COMMENCED: 2-19-57

Wichita, Kansas

CONTRACTOR

: Mall Drilling Company, Inc.

ROTARY DRILLING COMPLETED: 3-4-57

Wichita, Kensas

CASING RECORD : Set 8 5/8" @ 160° cemented

nacitable actions

with 150 sacks cement.

LOCATION: S. J. DAVIS #1

NW NW SW OF Sec. 8-329-9W

Harper County, Kansas

Set 5 1/2" @ 4350' camented with 150 sacks cament.

(Figures indicate bottom of formation - measurements from top of Rotary Bushing)

Send Red Bed Shale & Sholls Lime	20 600 1380 1510	RECEIVED
Lime & Shale	3937 1136	APR 16 1964
Lime & Shele Lime (Mississippi)	1325 1350° R.T.D.	CONSERVATION DIVISION

will drilling company.

BRUNGARDT,

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

STATE OF KANSAS

SS

COUNTY OF SEDOWICK)

Subscribed and sworn to before me this 7th day of March, 1957.

BY

Window M. Miller

MY COMMISSION EXPIRES: FEBRUARY 24, 1960.