

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Harper County, Sec. 8 Twp. 32S Rge. 9 ~~W~~ (W)

Location as "NE/CNW/SW" or footage from lines NE NW NE

Lease Owner Socony Mobil Oil Company, Inc.

Lease Name Ed Kircher Well No. 2

Office Address 300 North Broadway - Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-6-57 19

Application for plugging filed 7-29- 19 63

Application for plugging approved 7-14- 19 63

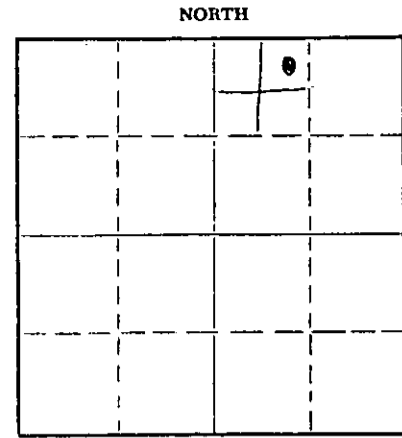
Plugging commenced 7-15- 19 63

Plugging completed 7-17- 19 63

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Dec. 20 19 62

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Miss. Depth to top 4348 Bottom 4358 Total Depth of Well 4440 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Miss	Oil	4348	4358	8 5/8"	286'	None
				5 1/2"	4425'	3120"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped sand to 4335 then dumped 5 sacks cement. Shot 5 1/2 casing at 3120' and pulled. Plugging and bailing to 250' and 10' rock bridge. Dumped 20 sacks of cement. Filled hole and 40' rock bridge. Capped well with 10 sacks of cement.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes Casing Pullers, Inc.

Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
L. L. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. L. Davis  
300 North Broadway - Wichita, Kansas - 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of July, 19 63

My commission expires 4-4-66

Notary Public.

200 for CP-15-077-00980-0000 (8-54)

MAGNOLIA PETROLEUM COMPANY WELL RECORD

X-1316

Total Depth Drilled: 4410 (RTD) Permit No. \_\_\_\_\_ Lease Name Ed Kircher  
 Oil String Set @ 4439 (5-1/2") Serial No. \_\_\_\_\_ Well No. 2  
 Plug Back Depth 4408 Completed as Single Oil Well Field Sharon NE  
 Vertical or Directional Hole Vertical Flowing \_\_\_\_\_ District Chase  
 (TYPE OF WELL)

Parish \_\_\_\_\_ County Harper State Kansas State Reg. District Great Bend, Kansas

Block Section 8 Lot 32S Unit Range 9W Distance From Nearest Town 4 mi West & 2 mi North of Attica, Kansas  
 Location of Well: NE NW NE, 330' FNL, 1320' FEL of NE/4.

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	7-5-57	L. C. Case, MPCo Civil Engineer	
* Location leveled	7-7-57	Graham-Michaelis Drlg Co., Wichita, Kansas	
Commenced Erecting Derrick	7-8-57	" " " " "	
Completed Erecting Derrick	7-8-57	" " " " "	
Commenced Rigging Up	7-9-57	" " " " "	
Initial Rigging Up Completed	7-9-57	" " " " "	
Commenced Drilling (Spud Date)	7-8-57	" " " " "	5:30 P. M.
Completed Drilling (Total Depth) <u>4410'</u>	7-22-57	" " " " "	
Moved In Cable Tools	None		
Oil String Casing Set <u>4439' (5-1/2")</u>	7-23-57	" " " " "	
Plug Back (Final) <u>4408</u>	7-25-57	Halliburton, Duncan, Oklahoma	
Perforations (Final) <u>4348-58'</u>	7-25-57	McCullough Tool Co., Houston, Tex.	40 Jet shots
Completed Subsurface Installations (Final)	7-27-57	Supervised by Mr. J. B. Ledbetter,	Ran 2" tbg, 9-5/8 x
Completed Well Head Installations (Final)	7-29-57	MPCo Production Foreman	5-1/2 Don R. Hinder
Commenced Bringing in (Final)	7-28-57	" " "	liter Csghd w/2 2"
Well Cleaned (Final)	7-28-57		side outlets.
Commenced Abandonment			2000# Work Press
Completed Abandonment		Company completion date 7-28-57	4000# test

\* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furn by Contractor : SOURCE Hauled  
 NO. DAYS FUEL USED Furn by Contractor : KIND Butane : SOURCE Hauled

Measuring Point Will Be KB Ground Kelly Bushing Kelly Bushing to Surface Csg.  
 Kelly Drive Bushing. 1494 Elevation 1482 To Gr. Elev. 12' Surface Csg. Flg. 14' Flange Elev. 1480

Transfer No. In: 4788-4789, CASING, TUBING, & \* CEMENTING RECORD Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Foot Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
8-5/8"	32.0#	8 V thd Lapwld			1			286		
		Line Csg								
5-1/2"	14.0#	8 RT J-55						4425	8 - 4324-4364	4 - 4314 - 4370 4404 - 4436
		Lone Star EW Csg			96					
		ST&C								
5-1/2"	14.0#	8 RT J-55								
		Lone Star EW			3	36				
		Csg ST&C								
2"	4.7#	EUE 8 RT J-55			2	140		4347		
		SS Tbg								
8-5/8"		Csg set @ 300' w/225 sx Pozmix "B" - circ.						7-9-57		
5-1/2"		Csg set @ 4439' w/200 sx Pozmix "A" -						7-23-57		

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SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

8-6-57, State Potential: Flowed 130 BO + 86 BSW - 24 hrs. 22/64" choke. Tbg 550#, Csg 875#. GV 1340 MCF, GOR 10,301/1. Gravity 26.2 @ 60°. Allow 25 BPD. Company completion 7-28-57.

\* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727. As needed.

- Section 1- Production Tests and Potential Test Data
- Section 2- Formation Summary
- Section 3- Depth Measurements
- Section 4- Drill Stem Tests
- Section 5- Perforating and Squeeze Record
- Section 6- Surveys Performed
- Section 7- Core Record
- Section 8- Bit Record
- Section 9- Acidizing or Other Completion Operation
- Section 10- Summary of Operations
- Section 11- Formation Record
- Section 12- Plugging & Abandonment Record

SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892

FORMATION	FROM	TO	DST	ELEC LOG	GR-N LOG	REMARKS
Surface rock & clay - Shale	0	175				
Shale & shells	175	301				
Shale & shells	301	495				
Shale	495	1185				
Shale & lime	1185	3725				
Lime	3725	3925				
Lime & Shale	3925	3980				
Lime	3980	4210				
Lime & Shale	4210	4440	#1&2	SP & Con- ductivity	GR-N	McCullough Gamma Ray 4200-4406 Schlumberger Gamma Ray Neutron 3300-4439
Rotary Total Depth		4440				Schlumberger SP 3300-4433
Oil String Set @		4439				Schlumberger Conductivity 3300-4433
Plug Back Depth		4408				

SECTION NO. 3 - DEPTH MEASUREMENTS:

	DRILLERS DEPTH	STEEL LINE	#GR-N LOG *ELEC LOG	KELLY BUSHING TO FLANGE 14"	SURFACE FLANGE DEPTH (#)
Drillers Depth	4440	4440			4426
Casing Seat (Surf)	300	300			286
Casing (Oil)	4439	4439			4425
Plug Back Depth	4408	4408			4394
Rotary Total Depth	4440	4440			4426
Perforations	4348-58	4348-58			4334-44

Collars or Radium markers as shown on McCullough Gamma Ray Log.  
(\* ) Indicates correct measurement from surface casing flange as permanent datum.

SECTION NO. 4 - DRILL STEM TESTS: Data taken from Morning Report & Sv Co Reports

No.	Date	From	To	Kind of Test	Tool @	Top Ck	Btm Ck	Time	Results
1	7-20-57	4328	4350	Open Hole	4328	5/8	1"	1 hr	Gas in 2 min. 5 min 714 MCFPD, 15 min 652 MCFPD, 30 min 652 MCFPD, 45 min 636 MCFPD, 1 hr 621 MCFPD. Rec 135' HOGCM, IFP 110, FFP 110, 20 min SIBHP 1470#, HH 2387.
2	7-21-57	4350	4395	Open Hole	4350	5/8	1"	1 hr	Gas odor to surf in 12 mins. Not enough to test. Rec 200' sli MCO. 355' O&GCM, 40' SW, IFP 168, FFP 250, 20 min SIBHP 1340, HH 2468.

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: Data taken from Morning Report & Sv Co Reports

PERFORATING RECORD

No.	From	To	No. Shots	Size	Kind	PB @	Drld Plug to	DST	Date
1	4348	4358	40	-	Jet	4408	-	2	7-25-57

SQUEEZE RECORD

None

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