

1 051608
To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-6-93 API NUMBER 15- 007-22,410-0000 18R

NE NW SE, SEC. 10, T 32 S, R 15 W EX

2310 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5290

Operator: Hinkle Oil Company

Name:

Address 1016 Union Center Bldg.

Wichita, KS 67202

Lease Name Alexander Well # 1-10

County Barber

Well Total Depth 5500 178.75 feet

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 400

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 6:30 a.m. Day: 6 Month: 1 Year: 1993

Plugging proposal received from John Armbruster

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 800' with 50 sx cement, 2nd plug at 430' with 75 sx cement,

3rd plug at 40' with 15 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:30 a.m. Day: 6 Month: 1 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 800' with 50 sx cement,

2nd plug at 430' with 75 sx cement,

3rd plug at 40' with 15 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

1. (X) Did not observe this plugging.

DATE 1-25-93

WV. NO. 37230

Signed Richard M. Lacey
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION

JAN 11 1993

1-11-93

CONSERVATION DIVISION
WICHITA, KANSAS

Expected Spud Date 12 month 10 day 92 year
Spot NE NW SE SW Sec. 10 Twp. 32 S. Rg. 15 XX East

OPERATOR: License # 5290
Name: HIMBLE OIL COMPANY
Address: 1016 UNION CENTER BUILDING
City/State/Zip: WICHITA, KANSAS 67202
Contact Person: ORVILLE HOWELL
Phone: (316) 267-0231

CONTRACTOR: License # 5929
Name: D.W. DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment:
X. Oil --- Enh Rec --- Infield --- Mud Rotary
X. Gas --- Storage --- Pool Ext. --- Air Rotary
X. UWD --- Disposal --- Wildcat --- Cable
Seismic: --- # of Holes --- Other
Other
If OASD: old well information as follows:
Operator: ---
Well Name: ---
Comp. Dates: --- Old Total Depth: ---

Directional. Deviated or Horizontal wellbore? ... yes X. no
if yes, true vertical depth: ---
Bottom Hole Location: ---
Exp. 5/24/93
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

APPENDIX

200' Alt. I Req.

2310 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER
Lease Name: ALEXANDER Well #: 1-10
Field Name: DONALD EXTENSION 1/2 MILE SOUTH
Is this a Pretested/Spaced Field? ... yes X. no
Target Formation(s): ARBuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2041 feet MSL
Water well within one-quarter mile: ... X. yes ... no
Public water supply well within one mile: ... yes X. no
Depth to bottom of fresh water: 125
Depth to bottom of usable water: 125-180
Surface Pipe by Alternate: ... X. 1 ... 2
Length of Surface Pipe Planned to be set: 385
Length of Conductor Pipe required: NONE
Projected Total Depth: 5600
Formation at Total Depth: ARBuckle
Water Source for Drilling Operations: ... well X. farm pond ... other
DNR Permit #: ---
Will Cores Be Taken? ... yes X. no
If yes, proposed zone: ---

Pusher Armbruster
SPUD DATE 12-23-92 INIT. ---
LENGTH SURFACE PLANNED 380 + -104
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 10 3/4 @ 400 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5500 FORMATION Simpson
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ 50+ Ft. W/ 50 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 800 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 430 Ft. W/ 75 SX
40' Plug @ 40 Ft. W/ 15 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL 1 SX (Irr. Well Pond Hauling)
TECHNICIAN RAL DATE 1-5-92
TYPE OF CEMENT 110/40 p02 6%gel
STARTING TIME 11:30 (AM/PM) DATE 1-6-93
COMPLETION TIME 11:30 (AM/PM) DATE 1-6-93
CEMENT COMPANY Allied

RECEIVED
STATE COMMISSION
JAN 1 1993