

To: 1 040512
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2-17
API NUMBER 15- 007-22,354-0000
C NW SW, SEC. 9, T 32 S, R 15 W & X

TECHNICIAN'S PLUGGING REPORT

Operator License # 5399
Operator: American Energies Corporation
Name & Address: 155 N. Market, Suite 710
Wichita, KS 67202

1980 feet from S section line
4620 feet from E section line
Lease Name Marsh "A" Well # 1
County Barber 160-87
Well Total Depth 4950 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 247

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 17 Month: 2 Year: 19 91

Plugging proposal received from Bill Craig
(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841
Elevation 1981'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 940-1120'
1st plug at 1120' with 75 sx cement, 2nd plug at 280' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Stephen J. Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:45 p.m. Day: 17 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1120' with 75 sx cement,
2nd plug at 280' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED
DATE 2-25-91
INV. NO. 30872
2-17

FEB 22 1991
2-22-91
CONSERVATION DIVISION
Wichita, Kansas

Signed Stephen J. Pfeifer
(TECHNICIAN)

EFFECTIVE DATE: 1-19-91

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL 007-22,354-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Spud Date January 27, 1991
month day year

C NW SW Sec 9 Twp 32 S, Rg 15 East West

License # 5399
Operator: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood
Phone: 316-263-5785

1980 feet from South line of Section
4620 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

License #: 5422
Operator: Abercrombie Drilling, Inc.

County: Barber
Lease Name: Marsh Well #: "A" #1
Field Name: Wildcat

Drilled For: Well Class: Type Equipment:
Inj Infield Mud Rotary
Storage Pool Ext. Air Rotary
Disposal Wildcat Cable
of Holes

is this a Prorated Field? yes no
Target Formation(s): Douglas/Mississippian
Nearest lease or unit boundary: 660'
Ground Surface Elevation: Not Available feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 230
Length of Conductor pipe required: 0
Projected Total Depth: 4950
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

Old well information as follows:
Operator:
Well Name:
Completion Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone: 200' Alt. I Req.

Exp. 7/14/91

AFFIDAVIT

I, undersigned hereby affirms that the drilling, completion and eventual logging of this well will comply with K.S.A. 55-101.

I agree that the following minimum requirements will be met:

FEB 22 1991

2-22-91

STATE OF KANSAS

Pusher Bell
SPUD DATE 2-6 INIT.

LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? N SIZE HOLE 1047(124)
SURFACE PIPE 8 3/8 @ 247 CONDUCTOR nonc
ANHYDRITE T-940 B-1120 ELEVATION 1981

TD 4950 FORMATION Missi
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 1120 Ft. W/ 25 SX (124)

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

2 Bottom Surface @ 280 Ft. W/ 50 SX

3 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL 40, SX (Irr. Well Pond Hauling)

TECHNICIAN S.P. DATE 2-15-91

TYPE OF CEMENT 00/40 per 6' gal.

STARTING TIME 1:00 (AM/PM) DATE 2-17-91

COMPLETION TIME 5:45 (AM/PM) DATE 2-17-91

CEMENT COMPANY Wellb