

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-21168-00-00
Spot: N2SENE Sec/Twnshp/Rge: 33-8S-18W
4340 feet from S Section Line, 330 feet from E Section Line
Lease Name: FINNESY Well #: 1
County: ROOKS Total Vertical Depth: 3420 feet

Operator License No.: 32278
Op Name: TENGASCO, INC.
Address: 1327 NOOSE RD PO BOX 458
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3398		250 SX
SURF	8.625	253		160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/13/2013 12:30 PM
Plug Co. License No.: 34410 Plug Co. Name: AMERICAN PULLING SERVICE
Proposal Rcvd. from: GARY WAGNER Company: TENGASCO Phone: (785) 625-6374

Proposed DV Tool at 1341' w/550 sx cement.
Plugging Production perforations: 3134' - 3420'.
Method: Operator ran casing scraper and got stuck at 3100'. No movement. Torques on rotation.
Operator called for emergency plugging orders.

Ordered 350 sx 60/40 pozmix 4% gel cement w/500 # hulls.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/13/2013 5:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Tubing and 4 1/2" casing scraper stuck at 3100'. Allied pumped 50 sx cement and displaced to 3100'.
Nabors Wireline Svc. Backed tubing off at 3055'. Pulled 1 joint. Allied pumped 100 sx cement w/200 # hulls. Pulled tubing to 1530'. Allied pumped 100 sx cement w/200 # hulls. Cement circulated. PTOH. Topped 4 1/2" casing off with 25 sx cement. Casing full. Hooked up to backside and pumped 5 sx cement. Instant pressure.

Left 1 joint of 2 3/8" tubing with 4 1/2" casing scraper at 3100'.

Perfs:

Top	Bot	Thru	Comments
3398	3420		
3134	3331		

RECEIVED
KANSAS CORPORATION COMMISSION

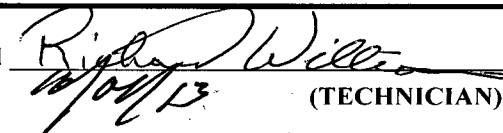
AUG 23 2013

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED

Plugged through: TBG

District: 04

Signed 
(TECHNICIAN)

CM

AUG 19 2013