

API NUMBER 15-015-98,526

LEASE NAME Koogler A

WELL NUMBER #109

990 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 20 TWP. 26S RGE. 05E (E) or (W)

COUNTY Butler

Date Well Completed. 10/9/47

Plugging Commenced 8/28/01

Plugging Completed 8/29/01

RECEIVED

SEP 04 2001

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days

KCC WICHITA
 VESS OIL CORPORATION

LEASE OPERATOR KCC WICHITA VESS OIL CORPORATION

ADDRESS 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226

PHONE # (316) 682-1537 OPERATOR'S LICENSE NO. 5030

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 08/28/2001 (date)
 by Donald Hobrecht (KCC District Agent's Name)

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Viola/Simpson Depth to Top, 2552' Bottom 2617' T.D. 2617'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled out
Viola/Simpson	oil and saltwater	2552'	2617'	10-3/4"	79'	none
				7"	2552'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Spotted 50 sx Class A 2% cc over open hole, tubing and packer cemented in hole, cut tubing @ 2260'.

Spotted 40 sx 60/40 Pozmix 4% gel @ 274'. Pumped down 7" casing with 186 sx 60/40 Pozmix 4% gel

no circulation (casing leak @ 156') Shut in overnight. Wireline tag @ 124' pump down 7" held 600#

3/4" from 79': 7" & 10-3/4: 65 sx circ to surface. Ran tubing back in 7" to 124'. Circ. 28 sx, pull out, top off 15 sx 9:30 a.m. - done.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor United Cementing & Acid Co., Inc. License No. 30437

Address P.O. Box 712, El Dorado, KS 67042

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Vess Oil Corporation

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

W. R. Horigan (Employee of Operator) or (Operator) of
 above-described well, being first duly sworn on oath, says that: That I have knowledge of the facts,
 statements and matters herein contained and the log of the above-described well as filed that
 the same are true and correct, so help me God.

(Signature)

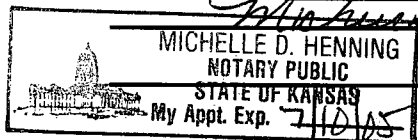
W. R. Horigan

(Address)

8100 E. 22nd St., North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED AND SWORN TO before me this _____ day of August, 2001

My Commission Expires:



Notary Public

AR
 OR

RECEIVED

SERVICE TICKET

3434

SEP 04 2001

UNITED CEMENTING & ACID CO., INC.

BOX 712

KCC WICHITA

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-29-01

COUNTY Butler

CHG. TO: Vess Oil Corp

ADDRESS

CITY

STATE

ZIP

LEASE & WELL NO. Koogler 109

SEC. TWP. RNG.

CONTRACTOR Simmons Well Serv

TIME ON LOCATION 8:00 A

KIND OF JOB Old hole Plug

SERVICE CHARGE:

QUANTITY	MATERIAL USED TYPE		OW	
108 st	60/40 pg			450.00
4 st	6 in	@ 4.70		507.60
		@ 9.50		38.00
112 st	BULK CHARGE			
7	BULK TRK. MILES	@ .89		99.68
7	PUMP TRK. MILES	@ 2.00		85.00
				14.00
	PLUGS			
	SALES TAX			
	TOTAL			70.46
				1264.74

T. D. Inside 7" 124'

SIZE HOLE

CSG. SET AT VOLUME

MAX. PRESS.

TBG SET AT VOLUME

PLUG DEPTH

SIZE PIPE 7"

PLUG USED

PKER DEPTH

REMARKS: Rig up on 7" Road Crg PSE up 6000' 3/4 Hald - Run
 79' 3/4" pipe between 7" + 10 3/4" - Mix + Pump 65 st Cis Cement
 to Surface + Fill Celler - Pull 3/4" pipe - Celler Remained full
 Run 2 1/8 tubing Inside 7" - to 124' Mix + Pump 23 st
 Cis Cement to Surface - Pull Tub - Top off with 15 st
 7" Remained full

TIME FINISHED

NAME

EQUIPMENT USED

Janard Scober P14

NAME

Greg Swank

UNIT NO. 137

RECEIVED

SERVICE TICKET

SEP 04 2001

UNITED CEMENTING & ACID CO., INC.

2277

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-28-01

CHG. TO: Vera Oil Corp

COUNTY: Butler

CITY

ADDRESS

LEASE & WELL NO. Hoogler 109

STATE

ZIP

CONTRACTOR Simmons Well

SEC.

TWP.

RNG.

KIND OF JOB Plug to Abandon

TIME ON LOCATION

8:00 AM

SERVICE CHARGE:

ow

450.00

QUANTITY	MATERIAL USED TYPE		
2272x	60/40py	@ 4.70	106690
9x	6x	@ 9.50	85.50
1	7" 32-A Packer with unloader		
	\$3604.00 - 1/2 of Packer for Replacement ->		1802.00
	(Rent on Packer 1175.00) + 627.00 for 1/2 of Replacement 1802.00)		
236ax	BULK CHARGE	@ .89	210.04
7	BULK TRK. MILES Min		85.00
7	PUMP TRK. MILES		14.00
	PLUGS		
	SALES TAX		219.09
	TOTAL		2932.53

T.D. 2608

CSG. SET AT 2556 VOLUME

SIZE HOLE

TBG SET AT VOLUME

MAX. PRESS.

SIZE PIPE 7" - 27 1/8 Tub

PLUG DEPTH

PKER DEPTH

PLUG USED

TIME FINISHED

REMARKS: Logger Taped Cement @ 2314' - Could not Retrieve 7" Packer through Bill + Casey, decided to plug well - Logger Shot Tub @ 2300' - Pull Tub - Pump Flag via 7" - Flag hole @ 156' - Run Tub to 274' Spot 40ax - Good Returns out Ann. non out Surf - Pull Tub - No Cement on Tub - Rig up on Log - Mix + Pump 187x No Returns PS+ Rial Come up to 200' - Clear Valve - 1 BBI Shut in 12:00 PM - 5:30 PM Run Line Tag Cement @ 2224'

EQUIPMENT USED

NAME

UNIT NO.

NAME

UNIT NO.

Jim Thomas P 10
 Neal Rupp
 Chet Johnson
 CEMENTER OR TREATER

Rob Edwards B - 5

OWNER'S REP.

RECEIVED

SERVICE TICKET

SEP 04 2001

UNITED CEMENTING & ACID CO., INC.

2276

BOX 712 KCC WICHITA

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-27-01

COUNTY Butler

CHG. TO: Less Oil Corp

ADDRESS

CITY

STATE

ZIP

LEASE & WELL NO. Koogler 109

SEC.

TWP.

RNG.

CONTRACTOR Simmons Well Serv

TIME ON LOCATION

11:00 A

KIND OF JOB Test Csg - Spot Cement

SERVICE CHARGE:

ow

450.00

QUANTITY	MATERIAL USED	TYPE	
50x4	Class A	@5.70	285.00
1x4	Calcium Chloride	@26.00	26.00
12 lbs	Flour-Seal	@1.25	15.00
52x4	BULK CHARGE	@.89	46.28
7	BULK TRK. MILES	Min	85.00
7	PUMP TRK. MILES	@2.00	14.00
	PLUGS		
	SALES TAX		54.35
	TOTAL		975.63

T.D. L.T.D. - 2606

CSG. SET AT 2556 VOLUME

SIZE HOLE

TBG SET AT VOLUME

MAX. PRESS.

SIZE PIPE 7"

PLUG DEPTH

PKER DEPTH 2573' & 2418'

PLUG USED

TIME FINISHED 6:30 P

REMARKS: Tubing @ 2606' with Bit on Bottom - Start Pump
 Could not get Returns or Make Hole - 12:00P - Pull Tub
 Wait on Logger - Logger TD 2606 - Bottom 7" @ 2556 -
 Run 7" Packer with 185' of Tail Pipe - Tail Pipe @ 2584 - Packer
 @ 2573 - Test Annulus Pkr set - Pumped 90 BBls 4BPM - OPST -
 Disp Tub to 2602' - Pkr @ 2418' - Mix + Pump 50x4 - Disp 13 BBls
 PSI 1000# - Shut Down could not pull Tub - Released from Loc

EQUIPMENT USED

NAME

Jim Thomas

UNIT NO.

P10

NAME

Rob Edwards

UNIT NO.

B7

Neal Rupp

CEMENTER OR TREATER

OWNER'S REP.