

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. MARKET, ROOM 2078
WICHITA, KS 67202

WELL PLUGGING RECORD
K.A.R. -82-3-117

API NUMBER 15-015-21,344 -00-00

LEASE NAME Stokes A

WELL NUMBER #123

2640 Ft. from S Section Line
660 Ft. from E Section Line

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days

SEC. 33 TWP. 25S RGE. 05E (E) or (W)

COUNTY Butler

Date Well Completed 5/12/80

Plugging Commenced 5/04/01

Plugging Completed 5/7/01

LEASE OPERATOR VESS OIL CORPORATION

ADDRESS 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226

PHONE # (316) 682-1537 OPERATOR'S LICENSE NO. 5030

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 05/04/2001 (date)
by Virgil Clothier (KCC District Agent's Name)

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Kansas City Depth to Top 1945' Bottom 2062' T.D. 2150'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled out
Kansas City	slight oil and sw	1945'	2062'	8-5/8"	237'	none
				4-1/2"	2149'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Spotted thru tubing 50 sx Class A plug at 1945'. Next day wireline tag top at 1662'. Perf 4 holes at 287'.

Get circulation, mix and pump 275 sx 60/40 Pozmix, 4% gel. Circ. cement to surface. Finish at 9:15 a.m.

United Ticket #2470 and #3209

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor United Cementing & Acid Co., Inc. License No. 30437

Address P.O. Box 712, El Dorado, KS 67042

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Vess Oil Corporation

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

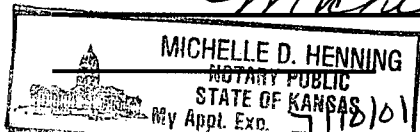
W. R. Horgan (Employee of Operator) or (Operator) of
above-described well, being first duly sworn on oath, says that: That I have knowledge of the facts,
statements and matters herein contained and the log of the above-described well as filed that
the same are true and correct, so help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of May, 2001

My Commission Expires:



Notary Public

Form CP-4
Revised 05-88

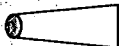
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 23 2001
5-23-01
CONSERVATION DIVISION

GRK

FIELD WORK ORDER, INVOICE AND CONTRACT

0078

DYNA-LOG, INC.



Complete Cased Hole Services

512 Dayton • Wichita, KS 67213 • 316-262-7373

Date <u>5-7-01</u>	Charge To: <u>Vess Oil</u>	Lease and Well No. <u>STOKES A-123</u>
Operator <u>SULLIVAN</u>	Address	Field <u>EL NORADO</u>
	City & State	Legal Description
Customer's T.D.	Fluid Level <u>FULL</u>	Casing Size <u>4 1/2</u>
T.D.	Type Fluid in Hole <u>WTR</u>	Casing Wt. <u>9 1/2 #</u>
Zero <u>K.B.</u>	Elevation	Casing Depth
		Sec. <u>35</u> Twp. <u>25S</u> Rng. <u>5E</u>
		County <u>BUTLER</u>
		State <u>KANSAS</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
 - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this _____ day of _____

Greg Batts
CUSTOMER

[Signature]
AUTHORIZED AGENT AND REPRESENTATIVE
Dyna-Log, Inc.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2 200s 14 ga</u> as Follows:	SET UP: \$ <u>250.00</u>
From ft. to ft., <u>287-288</u> <u>4</u> Shots	PERFORATING: 1st <u>4</u> Shots <u>Circ. Shots</u> \$ <u>400.00</u>
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____
From ft. to ft., _____ Shots	BRIDGE PLUG: _____
From ft. to ft., _____ Shots	Type _____ Depth _____
	CEMENT LOCATOR SURVEY: _____

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MAY 23 2001

CONSERVATION DIVISION

SUB TOTAL.....\$ 650.00
TAX.....\$ 14.25
TOTAL.....\$ 664.25

Shoot Circ holes for TWP Plug

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2470

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-3214660

DATE 5/1/57 COUNTY B. W.
 CHG TO _____ ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. _____ SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION _____
 KIND OF JOB _____
 SERVICE CHARGE _____ 450.00

219
11

QUANTITY	MATERIAL USED TYPE	PRICE
	<u>1232</u>	<u>1232.00</u>
	<u>104.50</u>	<u>104.50</u>
<u>251.91</u>	BULK CHARGE @ <u>894</u>	<u>251.91</u>
	BULK TRK. MILES <u>14.25 tons x 100 = 1</u>	<u>15.00</u>
	PUMP TRK. MILES <u>1</u>	<u>2.09</u>
	PLUGS	
	SALES TAX	<u>129.12</u>
	TOTAL	<u>2317.12</u>

T. D. _____ CSG SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKR DEPTH _____
 PLUG USED _____ TIME FINISHED 7.15
 REMARKS Completed cementing 14.25 tons to surface

EQUIPMENT USED

NAME _____ UNIT NO. _____	NAME _____ UNIT NO. _____
NAME _____ UNIT NO. _____	NAME _____ UNIT NO. _____

CEMENTER OR TREATER _____ OWNER'S REP _____

SERVICE TICKET

3209

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 05-04-01 COUNTY Butler

CHG. TO: Ures Oil Corp ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Stokes A 123 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Simmons Well Service TIME ON LOCATION 3:30P

KIND OF JOB Bottom hole Plug

SERVICE CHARGE: _____ OW 450.00

QUANTITY	MATERIAL USED	TYPE	
<u>50ct</u>	<u>Class A</u>	<u>@ 5.70</u>	<u>285.00</u>
<u>50ct</u>	BULK CHARGE	<u>.89</u>	<u>44.90</u>
<u>1</u>	BULK TRK. MILES	<u>Min. Chg</u>	<u>85.00</u>
<u>1</u>	PUMP TRK. MILES	<u>200 mi x 1 mi (One-Way)</u>	<u>2.00</u>
	PLUGS		
	SALES TAX		<u>51.12</u>
	TOTAL		<u>917.62</u>

T. D. 2102 PBTB CSG. SET AT _____ VOLUME _____

SIZE HOLE 1945-49, 1954-55, 2049-55 706872 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 4 1/2

PLUG DEPTH 1945 PKER DEPTH _____

PLUG USED _____ TIME FINISHED 4:00P

REMARKS: Run Tubing to 1945' - Break Circulation - RT + Pump
50ct Disp to 1945' -

05-05-01 Run wireline Top Cement @ 1662'

EQUIPMENT USED

NAME Chet Johnson UNIT NO. 14 NAME Jim Thomas UNIT NO. 5

Neal T. King CEMENTER OR TREATER OWNER'S REP.