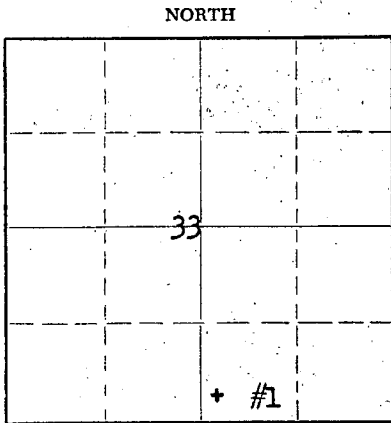


15-007-00722-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building,
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barber County, Sec. 33 Twp. 32S Rge. (E) 11 (W)
Location as "NE/CNW/SW" or footage from lines SW SW SE; 330' FW. & 330' FSL
Lease Owner Magnolia Petroleum Company
Lease Name C. D. WILLIAMS "B" Well No. 1
Office Address Box 900, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 9-8 19 55
Application for plugging filed 9-9 19 55
Application for plugging approved (via telephone) 9-9 19 55
Plugging commenced 9-8 19 55
Plugging completed 9-8 19 55
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation None Depth to top Bottom Total Depth of Well 4530 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	360'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set Halliburton wooden plug @ 300' w/35 sx cmnt on plug, 1/4 sx hulls 30' fr top, fill to base of cellar w/15 sx cmnt.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bass Drilling Co.,
Address Dallas, Texas

STATE OF KANSAS, COUNTY OF BARTON, ss.
R. C. Brannin (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *R. C. Brannin*

Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of October, 1955

My commission expires 1-14-57

Harriett S. Kaiser
Notary Public.

PLUGGING
FILE SEC. 33 T. 32 S. R. 11 W.
PAGE 148 LINE 10

OCT 28 1955
10-28-55
CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

C. D. WILLIAMS "B" #1 D&A
SW SW SE Sec 33-32S-11W
Barber County, Kansas
(North Rhodes Field)

Elevation: 1508' KB

Total Depth: 4530' RTD.

Location Staked	7-28-55	L C Case & W B Simmons, MPCo Civil Engr	
Spud Date	8-19-55	Bass Drilling Co., Dallas, Texas	9:00 AM
Completed Drilling	9-6-55	"	4530'
Commenced Abandonment	9-8-55	"	
Completed Abandonment	9-8-55	"	2:45 AM

Casing Record:

9 5/8" 25.4# .250" W.T. Armco Slip Jt Rge 3 - 9 Jts Put In 360' Left in 360'

9 5/8" csg set @ 360' w/325' sx cmnt circ. 8-21-55

SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA:

This well drilled Dry & Abandoned 9-8-55, 2:45 AM

FORMATION RECORD:

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Depth</u>	<u>Sub-Sea</u>	<u>Source</u>
Surface Hole	0	70	Heebner	3610	-2103	Samples MAF
Red Bed, Sand Rock	70	342	Douglas Sand	3747	-2240	"
Red Bed	342	361	Mississippi	4437	-2930	"
Red Bed & Shale	361	1250	Rotary Total Depth	4530		
Lime, Shale, Anhydrite	1250	1568				
Lime & Shale	1568	1674				
Lime, Anhydrite, Shale	1674	1850	Heebner	3612	-2105	Schlum.
Lime & Shale Streaks	1850	2004	Douglas Sand	3733	-2226	"
Lime, Shale, Gypsum	2004	3280	Lansing	3775	-2268	"
Lime & Shale	3280	3426	Mississippi	4436	-2929	"
Lime, Gypsum, Shale	3426	3695	Total Depth	4529		
Lime & Sand	3695	3812				
Lime	3812	4328				
Lime & Shale	4328	4448				
Mississippi Chat	4448	4465				
Lime	4465	4484				
Lime & Chat	4484	4509				
Lime & Chert	4509	4530				

ROTARY TOTAL DEPTH 4530
OIL STRING SET @ None - D&A
PLUG BACK DEPTH None - D&A

DRILL STEM TESTS:

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>Kind of Test</u>	<u>Tool @</u>	<u>Top Ck</u>	<u>Btm Ck</u>	<u>Time</u>	<u>Results</u>
1	9-4-55	4438	4465	Open Hole	4438	1"	5/8"	1 hr	Good blow rec 25' mud FP 32# SIBHP 630# in 20 mins
2	9-6-55	4467	4530	Open Hole	4467	1"	5/8"	1 hr	Fair blow thruout rec 15' DM FP 30# SIBHP 50# in 30 mins

There were no Cores, Perforations, Squeezes, Acid Jobs or Frac Jobs on this well.

SUMMARY OF OPERATIONS:Drilling and Exploratory Operations Performed:

8-19-55 Spudded 9:00 AM; engine trouble
8-21-55 Set 9 5/8" csg @ 360' w/325' sx cmnt circ; W.O.C.
8-28-55 Repair Rig
8-29-55 Repair Rig (total 42 hrs repair time); Top Heebner 3619'
9-4-55 D.S.T. #1
9-6-55 TD 4530'; run Schlumberger Logs; D.S.T. #2
9-8-55 D & A, 2:45 AM

PLUGGING AND ABANDONMENT RECORD:

D & A 9-8-55 2:45 AM - Set Halliburton wooden plug @ 300' w/35' sx cmnt on plug, 1/4' sx hulls 30' fr top, fill to base of cellar w/15' sx cmnt.
Plugging supervised by M. A. Rives, State Corp. Comm. District
Plugging Supervisor.

PLUGGING
FILE SEC 33-32R-11W
BOOK PAGE 48 LINE 10

OCT 28 1955
10-28-55
CONSERVATION DIVISION
Wichita, Kansas