Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 Type or Print on this Form Form must be Signed

## WELL PLUGGING RECORD K.A.R. 82-3-117

March 2009 All blanks must be Filled

OPERATOR: License #	_33526			APINo 1	5. 15-079-2	20653-00-00		
Name: Stucky, Kenneth R. Oil & Gas Operator					Spot Description:			
Address 1: P.O. B		·	SE_SW_NW Sec. 3 Twp. 23 S. R. 3 East ✓ West					
		<u> </u>	3,230 Feet from North / South Line of Section					
city: Burrton	State:	KS zip: <u>67020</u> _ +_	4,200 Feet from Fast / West Line of Section					
Contact Person:Ker	neth Stucky		Footages Calculated from Nearest Outside Section Corner:					
Phone: (620_) 463			V NE NW SE SW					
		I OG D&A Cat	County: Harvey  Lease Name: Schrag J Well #: 1  Date Well Completed: 03/21/1997  The plugging proposal was approved on: 04/02/2013 (Date)					
Water Supply Well	Other:	SWD Permit #:						
ENHR Permit #:		s Storage Permit #:						
		well log attached? Yes						
Miss De	List All (If needed attach and		00	by: B J Hope (KCC District Agent's Name)				
		Bottom: <u>3402</u> T.D. <u>330</u>		Plugging Commenced: 04/03/2013				
		Bottom: T.D		Plugging Completed: 04/03/2013				
De	purto top:E	3ottom: T.D						
Show depth and thickness	s of all water, oil and gas f	ormations.						
	Vater Records		Casing	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Mississippi	gas	Surface	8.62	5	250	0		
		Deceloration						
		Production	4.5		3402	1700		
Sanded back to pulled out of ho 1 hr. and ran sa 80 sks of class	3170. Capped V le. TIHW tubing t ndline and tagge	V/ 4 sks cement or to 500' Pumped 35 ed plug @ 400'. Pud d all the tubing out	top. Cu sks hot	ut production of the plugof of	ction casing class A com	g off at 1700 ft. and nmonW/ 3 % CC. Wait an 5 sks of gel. Pumped face casing with 10 sks.		
Plugging Contractor Licer		Name: _	Worx L	LC.	· · · · · · · · · · · · · · · · · · ·			
Address 1: P.O. Box	( 242		Address	2:				
				State: KS. Zip: 67063 +				
Phone: (620 ) 382								
Name of Party Responsib	ie for Plugging Fees: <u>Ke</u>	nneth R Stucky		,				
State of Kansas		y, <u>Harvey</u>				<del>.</del>		
Kenn	eth RStuc	14			lovee of Operat	or 🔽 0		
being first duly sworn on o	(Print Name) ath_says That I have know	<i>)</i> .			oyee or operator	or Operator on above-described well,		
the same are true and cor	rect, so help me God.	vieuge of the facts statements	, and matter	s herein cont	ained, and the log	of the above-described well is as filed, and		
	net PStu	4			•	RECEIVED		
		7				KANSAS CORPORATION COMM		



## TREATMENT REPORT

Date 4/3/		, A		a no C38415	Type Treatment; Amt. Type Pluid Sand Size Pounds of Sau Biddwn Bbi. /Gal.											
					Bbl./Gal.											
					3bl./Qal.											
County HCruey  Casing: Size  Type & Wt. Set at 11.  Pormation: Perf. to  Formation: Perf. to					Flush Bbl. /Gal Called the Committee of the Comm											
					Treated from ft. 10 ft. No. ft.											
					Actual Volume of Oil / Water to Lond Follar											
																Pump Trucks. No. Used: Std. 370 Sp. Twin
												7 4 4			i. Bottom stft.	Pump Trucks. No. Used: 81d. Sp. Twin
Cer	mented: Yea /No	Perfurated fro	Words word befaut exercian existent	ette, 10,												
					Parker: Bet at											
	rforated from		TL 10	M. contraction of the contractio	Auxiliary Tools											
Onen Hole Si	ive	T.D		B. tott.	Plugging or Scaling Materials: Type											
		<u>ماری است</u>														
Сопрану	Representativ	e Travit	5		Treater Nother W.											
TIME		SURES	Total Fluid Pumped		REMARKS											
(i.m\p.m.	Tubing	Casing	Fumped	****	N N P C P P P											
11 :45	5.2/4	8 <sup>5</sup> /e"		Or Locotio	l ,											
	ļ		The same of the sa													
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			· · · · · · · · · · · · · · · · · · ·	Mix 35	13. Common 3% (C. @ 500).											
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	<del> </del>	<u> </u>		Mix 80	sks. Got 40 par 40% got 2 5 sts.											
:		<del> </del>		501. C												
*	· · · · · · · · · · · · · · · · · · ·			306 21 (1												
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•					CONSERVATION DIVISION WICHITA, KS											