

15-007-1984-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Barber County. Sec. 23 Twp. 32s Rge. 15 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C.W.L. of SW $\frac{1}{4}$ -NE $\frac{1}{4}$

Lease Owner Champlin Refining Company

Lease Name Larkin

Well No. 1

Office Address P. O. Drawer #552, Enid, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Oil & Gas

Date well completed June 29, 1946

Application for plugging filed March 23, 1948

Application for plugging approved March 23, (Verbal) 1948

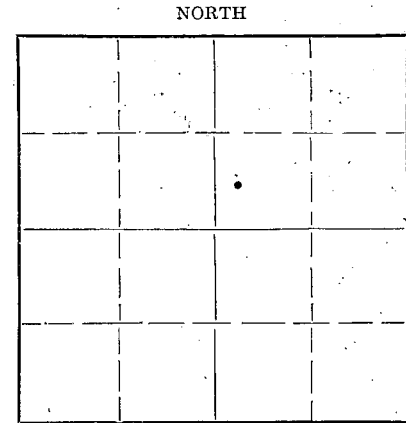
Plugging commenced March 30, 1948

Plugging completed April 3, 1948

Reason for abandonment of well or producing formation Production exhausted

If a producing well is abandoned, date of last production November 2, 1947

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Great Bend, Kansas.

Producing formation viola Depth to top 4958' Bottom 5068' Total Depth of Well 5068' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 $\frac{3}{4}$ "	480'	None
				5 $\frac{1}{2}$ "	4961'	3235'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole from total depth to 4900' with chat, set Lane-Wells plug from 4900' to 4896' and dumped 5 sacks of cement on top of plug to set cement plug from 4896' to 4883', filled hole with heavy mud from 4883' to 400' and set cement plug using 20 sacks from 400' to 350' then filled hole with heavy mud from 350' to 200' and 10" x 8" wood plug and set cement plug on top of wood plug using 10 sacks of cement from 200' to 185' and filled hole with heavy mud from 185' to 25' and set cement plug in top using 10 sacks cement from 25' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company

Address P. O. Drawer #552, Enid, Oklahoma.

STATE OF ~~BARBER~~ Kansas, COUNTY OF Barton

S. P. Hall

(employee of owner) ~~XXXXXX~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. P. Hall

APR 29 1948  
4-29-48

P. O. Box #167, Ellinwood, Kansas.

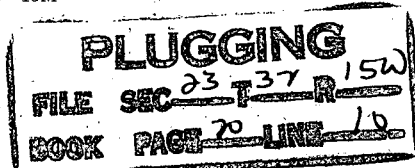
(Address)

SUBSCRIBED AND SWORN TO before me this 27 th. day of April 19 48

My commission expires October 24, 1951

Notary Public.

22-2625 2-48-1541



WELL RECORD


COUNTY Barber SEC. 23 TWP. 32SRGE. 15W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Enid, Oklahoma

FARM NAME Larkin WELL NO. 1

WELL LOCATED 2310 feet from the East line and  
660 feet from the South line of the NE $\frac{1}{4}$

CHARACTER OF WELL Gas

Drilling Started: 5/26/46 Completed: 6/28/46

CASING RECORD

SIZE	WT.	THDS.	MAKE	FT. IN.	AMOUNT PULLED	CEMENT
10-3/4"		OD	3 ga.	480'		250 sax
5 1/2"			14#	4959'		125 sax

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Redbed, sand, lime shells	0	925	Shale	3220	3235
Shells & Shale	925	1200	Shale & Lime	3235	3400
Shale & limeshells	1200	1450	Lime & Shale	3400	3520
Shale & Shells	1450	1610	Shale & Lime	3520	3655
Shale & Lime	1610	1925	Shale & Lime		
Anh., shale, & lime	1925	2055	(sandy)	3655	3725
Shale & gyp	2055	2160	Lime & Shale	3725	4165
Lime, hard	2160	2215	Shale	4165	4200
Lime	2215	2255	Shale & lime	4200	4260
Shale & Gyp	2255	2300	Sandy lime, shale	4260	4320
Lime & Shale	2300	2385	Lime	4320	4515
Shale & Lime	2385	2430	Hard lime, cty.	4515	4555
Shale & Sandy lime	2430	2475	Lime & Chert	4555	4575
Sand & Shale	2475	2535	Lime	4575	4600
Sand & Shale	2535	2645	Sandy lime	4600	4625
Shale & Sand	2645	2695	Lime	4625	4670
Lime & Shale	2695	2795	Shale & lime	4670	4745
Shale & Lime	2795	2840	Shale, s. lime	4745	4770
Lime, sand & shale	2840	2895	Lime & Shale	4770	4830
Sand & Shale	2895	2975	Shale & Lime	4830	4940
Shale & Lime	2975	3010	Shale, lime &		
Lime & Shale	3010	3075	chert	4940	4988
Shale & Lime	3075	3190	T.D. 4988		
Lime	3190	3220			

FORMATION TOPS

Top, Viola,

APR - 1 1946  
4-1-48

Subscribed and sworn to before me this  
24th day of July, 1946

Signed - F. C. Wentworth  
Superintendent.

Notary Public

My Commission Expires:

**PLUGGING**  
FILE SEC 23 T 37 R 15W  
BOOK PAGE 20 LINE 10