

15-007-01609-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

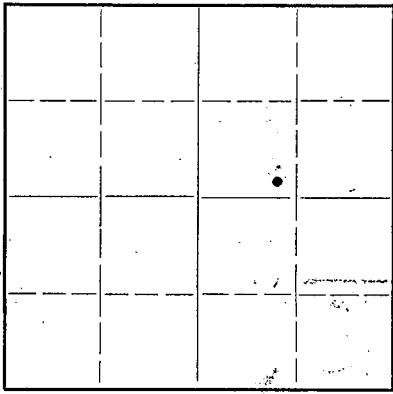
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barber County. Sec. 22 Twp. 32 Rge. (K) 15 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$

Lease Owner Champlin Refining Co.

Lease Name Mills

Well No. 1

Office Address Enid, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed October 14, 1943

Application for plugging filed March 2, 1944

Application for plugging approved March 2, 1944

Plugging commenced March 14, 1944

Plugging completed March 26, 1944

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. I. T. Alexander

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5100' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

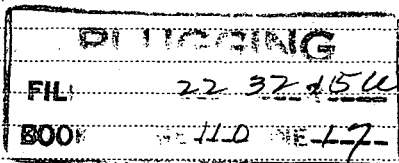
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Total depth 5100'. We filled with heavy mud from 5100' to 4860' and used Halliburton to bridge from 4860' to 4815' using 15 sacks of cement. We filled with heavy mud from 4815' to 480' and bridged from 480' to 460' using 8 sacks of cement and filled with heavy mud from 460' to 20' and bridged with 5 sacks cement from 20' to 5' (Bottom of cellar).

Casing record

478' of 10 $\frac{3}{8}$ " OD surface casing left in hole
We run 4957' of 5 $\frac{1}{2}$ " OD casing in well and recovered 2800' of this same casing and had to leave 2151' of 5 $\frac{1}{2}$ " in the well.



3-30-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Co.
Address Enid, Oklahoma.

STATE OF Oklahoma, COUNTY OF Garfield, ss.

F. C. Wentworth

(employee of owner) ~~XXXXXXXXXXXX~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

F. C. Wentworth

(Address)

SUBSCRIBED AND SWORN to before me this 29th day of March, 1944.

Jane Bee

My commission expires May 25, 1946.

Notary Public.

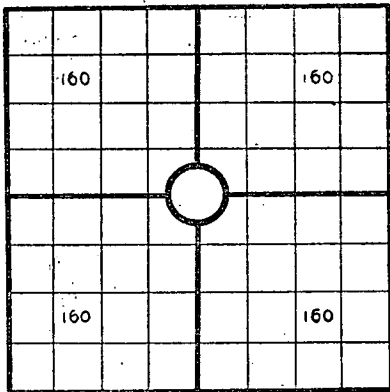


OKLAHOMA CORPORATION COMMISSION

OIL & GAS CONSERVATION DEPARTMENT

640 Acres

N



Locate well correctly

WELL RECORD

Wichita

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Barber SEC. 22 TWP. 32S RGE. 15W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Mills WELL NO. 1
 DRILLING STARTED 8/27, 19.43 DRILLING FINISHED 10/4/19.43
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE 2310' North of South Line and 1650' from ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4"											

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4"	480		250						
5-1/2"	4957	8	550						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

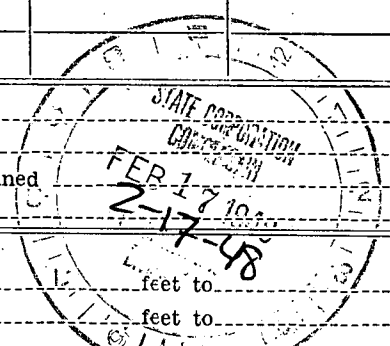
TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls.
 Gravity of oil _____ Type of Pump if pump is used, describe _____

PLUGGING
 FILE SEC 22T32R150
 BOOK PAGE 110 LINE 17



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Redbed, sand	0	210			
Sand, redbed, shale	210	524	<u>GEOLOGIC TOPS</u>		
Redbed, shale, shells	524	1105			
Redbed, shale	1105	1470	Kansas City		4268
Shale, shells	1470	2070	Mississippi		4825
Shale, lime	2070	2140	Kinderhook		4950
Lime, shale	2140	2405	Viola		5076
Lime	2405	2470			
Lime, shale	2470	3000			
Shale, lime	3000	3080			
Lime, shale	3080	3285			
Shale, lime	3285	3405			
Lime, shale	3405	3655			
Shale	3655	3710			
Shale, lime	3710	3790			
Shale	3790	4035			
Lime, shale	4035	4065			
Shale	4065	4155			
Shale, lime	4155	4230			
Lime	4230	4300			
Lime, shale	4300	4390			
Lime	4390	4680			
Lime, shale	4680	4705			
Lime	4705	4745			
Shale, lime	4745	4780			
Lime	4780	4795			
Shale, lime	4795	4815			
Lime	4815	4880			
Lime, chert, shale	4880	4900			
Shale, lime	4900	4985			
Shale	4985	5008			
Shale, lime	5008	5013			
Lime	5013	5100	T. D.		

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(Signed) F. C. Wentworth

Name and title of representative of company

Subscribed and sworn to before me this _____ day of _____, 194_____

My Commission expires _____ Notary Public

Copy : Original sent to Kansas Well Log Bureau, Nov, 1943.