

15-007-10127-0000

WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Barber

County. Sec. 22 Twp. 32s Rge. (E) 15 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center of E $\frac{1}{2}$ -NE $\frac{1}{2}$ -SE $\frac{1}{2}$

Lease Owner Champlin Refining Company

Lease Name Hildebrand

Well No. 2

Office Address P.O. Drawer #552, Enid, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 6, 1943

Application for plugging filed February 5, 1949

Application for plugging approved February 7, 1949

Plugging commenced February 8, 1949

Plugging completed February 19, 1949

Reason for abandonment of well or producing formation Oil exhausted well  
pumping 100% water

If a producing well is abandoned, date of last production November 25, 1949

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Great Bend, Kansas.

Producing formation Depth to top 4980' Bottom Total Depth of Well 5112' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 $\frac{3}{8}$ " OD	393'	None
				5 $\frac{1}{2}$ " OD	5110'	740'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set cement plug in bottom from 5112' to 4974' using 5 sacks of cement and filled hole with heavy mud from top of plug to to 250' and set cement plug at 250' using 20 sacks of cement then filled hole with heavy mud from top of plug to 20' and set cement plug from 20' to bottom of celler using 10 sacks of cement.

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2-24-49  
FEB 24 1949

STATE CORPORATION  
COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company,  
P. O. Drawer #552, Enid, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss.

S. P. Hall

(employee of owner) or (owner/Operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. P. Hall

P. O. Box 167, Ellinwood, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of February 1949

M. Kenneth Stevens

Notary Public.

My commission expires October 24, 1951

PLUGGING  
FILE SEC 22 T 32 S 15 W  
BOOK PAGE 81 LINE 45

CHAMPLIN REFINING COMPANY  
 HILDEBRAND #2  
 Center of E $\frac{1}{2}$ -NE-SE of Section 22-32-15W.  
 Barber County, Kansas

160' - 403' Sand, Red Bed  
 403' - 900' Red Bed & Shells  
 900' - 1440' Red Bed, Shale, Shells & Salt  
 1440' - 1840' Shale & Salt  
 1840' - 2065' Shale, Lime & Shells  
 2065' - 2175' Shale, & Lime  
 2175' - 2285' Lime  
 2285' - 2320' Chert & Lime  
 2320' - 2380' Lime & Shale  
 2380' - 2440' Lime  
 2440' - 2525' Lime & Shale  
 2525' - 2585' Lime, Shale & Chert  
 2585' - 2650' Lime & Chert  
 2650' - 2715' Lime & Shale  
 2715' - 2770' Shale & Lime  
 2770' - 2830' Lime  
 2830' - 2905' Lime & Shale  
 2905' - 2975' Lime & Shale  
 2975' - 3025' Shale & Lime  
 3025' - 3110' Lime & Shale  
 3110' - 3190' Lime & Shale  
 3190' - 3240' Lime & Shale  
 3240' - 3280' Lime & Shale  
 3280' - 3350' Shale & Lime  
 3350' - 3410' Shale, Lime & Shells  
 3410' - 3465' Shale & Lime  
 3465' - 3505' Shale & Lime  
 3505' - 3575' Shale & Lime  
 3575' - 3630' Lime & Shale  
 3630' - 3710' Shale, Sand & Lime  
 3710' - 3755' Lime & Shale  
 3755' - 3800' Shale & Lime  
 3800' - 3840' Shale  
 3840' - 3890' Shale  
 3890' - 3900' Lime & Shale  
 3900' - 3940' Shale & Lime  
 3940' - 3980' Lime & Shale  
 3980' - 4005' Lime & Shale  
 4005' - 4010' Shale  
 4010' - 4060' Shale & Lime  
 4060' - 4095' Shale & Lime  
 4095' - 4130' Shale & Lime  
 4130' - 4155' Lime & Shale  
 4155' - 4205' Lime & Shale  
 4205' - 4250' Lime & Shale  
 4250' - 4295' Lime & Shale  
 4295' - 4335' Lime  
 4335' - 4353' Lime  
 4353' - 4380' Lime  
 4380' - 4415' Lime  
 4415' - 4450' Lime  
 4450' - 4475' Lime  
 4475' - 4515' Lime & Shale  
 4515' - 4535' Lime  
 4535' - 4555' Lime  
 4555' - 4580' Lime  
 4580' - 4610' Lime  
 4610' - 4635' Lime & Shale  
 4635' - 4660' Lime  
 4660' - 4680' Lime  
 4680' - 4715' Lime  
 4715' - 4750' Lime  
 4750' - 4770' Lime  
 4770' - 4790' Lime

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PLUGGING  
 FILE SEC 22 T. 32 R. 15W  
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4790' - 4815' Lime & Shale  
 4815' - 4830' Lime  
 4830' - 4845' Lime  
 4845' - 4875' Lime & Shale  
 4875' - 4905' Lime & Shale  
 4905' - 4920' Shale  
 4920' - 4935' Shale & Lime  
 4935' - 4955' Shale & Lime  
 4955' - 4975' Shale  
 4975' - 4981' Shale  
 4981' - 4984' Lime  
 4984' - 4991 $\frac{1}{2}$ ' Lime  
 4991 $\frac{1}{2}$ ' - 5000' Lime  
 5000' - 5006' Lime  
 5006' - 5008' Lime  
 5008' - 5015' Lime  
 5015' - 5023' Lime  
 5023' - 5027' Lime  
 5027' - 5033' Lime  
 5033' - 5048' Lime  
 5048' - 5051' Lime, Chert  
 5051' - 5063' Lime  
 5063' - 5076' Lime  
 5076' - 5098' Lime & Shale  
 5098' - 5100' Lime  
 5100' - 5108' Lime  
 5108' - 5112' Lime  
 5112' - Total Depth

Perforated 31 holes from 4980' to 4995'

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