

15-007-01612-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

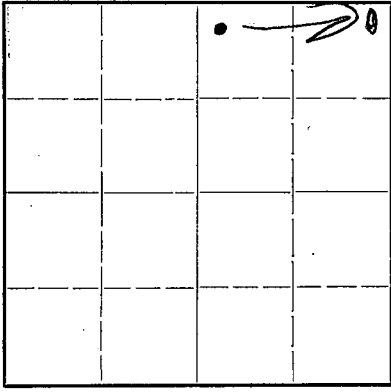
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mall or Wellver Report to:  
Conservation Division  
State Corporation Commission  
809 Bittling Building  
Wichita, Kansas

OR

~~FORMATION PLUGGING RECORD~~ Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

NE 1/4 NE 1/4 Barber County, Sec. 34 Twp. 32S Rge. (E) 15 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' fm Nth & East lines

Lease Owner Sinclair Prairie Oil Co  
Lease Name Eva Degeer Well No. 1  
Office Address Bx 521 Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed Mar. 26 19 47  
Application for plugging filed attached 19  
Application for plugging approved 19  
Plugging commenced May 1 19 47  
Plugging completed May 5 19 47  
Reason for abandonment of well or producing formation dry hole completion

If a producing well is abandoned, date of last production - 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes -verbal

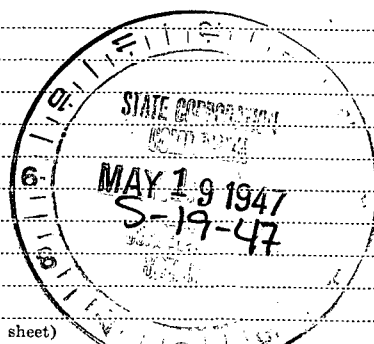
Name of Conservation Agent who supervised plugging of this well HW Kerr drld to 5247'  
Producing formation none Depth to top Bottom Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations. cmt plug drld to 4990'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	Front top	To	Size	Put In	Pulled Out
<u>Viola</u>	<u>dry</u>	<u>4948</u>		<u>16"</u>	<u>78'</u>	<u>0</u>
<u>Arbuckle</u>	<u>dry</u>	<u>5197</u>		<u>10 1/2"</u> <u>7 1/2"</u>	<u>773'</u> <u>5021</u>	<u>0</u> <u>4145'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  
mud 4990-4970'  
5 sx cmt 4970-4945'  
mud 4945-300'  
15 sx cmt 300-270'  
mud 270-15'  
10 sx cmt 15'-base cellar



(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to E. H. Gibbons  
Address Bx 774 Great Bend, Kans

STATE OF Kansas, COUNTY OF Barton, ss.  
I., E. H. Gibbons (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. H. Gibbons  
Bx 774 Great Bend, Kans (Address)  
May, 19 47

SUBSCRIBED AND SWORN to before me this 17th day of May, 19 47  
6-14-47  
My commission expires 6-14-47  
J. M. MacFarlane Notary Public.

PLUGGING  
FILE SEC 34 T 32 R 15 W  
BOOK PAGE 110 LINE 23

Well Log

Sinclair Prairie Oil Co

Eva Degeer # 1, Barber Co., Kas.: AE# 8  
 NW/4, NE/4, 34-32S-15W,  
 330' fm Nth & East lines  
 Location made 1/22/1947  
 Elev.

Harbar Drilling Co., rotary  
 Began drlg 4:00AM Feb.14,1947  
 Comp.rotary hole Mar.26,1947  
 Comp. acidizing, testing, etc.  
 on Apr.18,1947.

Drillers Log.

Corrected to Surface Level.

Surface Clay & Sand 40' 3 jts, 78' of 16" OD  
 Drilled dry rattail bit to 892' 773' of 10 3/4"  
 had no returns & reamed to 1 3/4" hole to 785'  
 16" OD 55# 8V R1 LW csg set at 82' w/180 sx cmt. 154 jts 5021' of 7" 23# 8R J55 R2  
 10 3/4" OD 32# SS H40 8R R2 csg set at 779' w/400 sx cmt.

Sand 892 to 899'  
 Shale Anhydrite 1060  
 Blue Shale-Shells 1350  
 Shale & Shells 2015  
 Lime 2400  
 Lime & Shale 3025  
 Shale & Shells 3105  
 Shale & Lime 3390  
 Shale & Gypsum 3400  
 Lime & Shale 3690  
 Lime 3700  
 Lime & Shale 4345  
 Lime 4360  
 Lime & Shale 4395  
 Lime-broken 4440  
 Lime-cherty 4470  
 Lime 4515  
 Lime-hard 4530  
 Lime-soft 4550  
 Lime & Chert 4595  
 Lime & Shale 4645  
 Lime & Chert 4660  
 Lime 4680  
 Lime & Shale 4745  
 Lime 4870  
 Lime & Shale 4885  
 Lime 4935  
 Shale 4945  
 Shale-Dolomite 4955  
 Dolomite-White Lime 4965  
 White cherty lime 4975  
 " " & dolomite 4985  
 Lime & Chert 5077  
 Lime-Shale-Sand 5094  
 Sandy Dolomite 5120  
 Lime-hard 5130  
 Lime-sandy 5135  
 Shale & Lime 5200  
 Lime 5230  
 Lime-Dolomite 5247

Top Topeka 3285' no show  
 Top Kas City 4201'  
 Top Miss. 4744'  
 Top Kinderhook 4790'  
 Top Viola 4948' 3/11 S-19-47  
 D.S.T. 4951-65' open 45 mins  
 35' mud, no oil or gas  
 D.S.T. 4965-85' on 20 min test had  
 2160' fluid, 100' oily mud,  
 1900' of 50% oil & wtr, & 160' wtr.  
 Top Cherty Viola 4948'  
 Top Arbuckle 5197'  
 T.D. 5247'  
 Ran Schlumberger 3/27/47

Set 7" csg at 5022' w/150 sx cmt.

1st core 4935-45' rec. 8' black shale  
 2nd core 4945-55' full rec. 3' shale, 7' dolomite, low porosity, odor gas. stain  
 3rd core 4955-65' full rec., 7' dolomite low porosity odor gas, 3' white lime, spotted oil/  
 4th core 4965-75' rec. 5' white chry. lime, fair porosity, spotted oil stain.  
 5th core 4975-85' rec. 8' 6' white chry. lime, spotted oil stain, 2' Dolomite,  
 top ft spotted oil stain, bottom ft possibly water.  
 6th core 5040-54' rec. 10 1/2' cherty lime.  
 7th core 5077-94' rec. 14' 5' white lime, 4' green shale, 5' sand, No show.  
 Bailed to top cmt plug 4990' Perforated one hole per ft 4970-74' in Viola  
 1200' wtr in 45 mins, perf. to 4980' (one hole per ft to squeeze thru)  
 Set retainer at 4927' & squeezed, drld cmt plug to 4995'  
 Perf. 12 holes 4970-75' acid 1000 gal., dry..  
 Perf. 30 holes 4975-80' acid 1000 gal., Max. 1200# to Vac., swab 8 hrs, made 2 bbl oil  
 500 bbl wtr, swabbing from 2000'

PLUGGING  
 SEC 34 T 32 R 15W  
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