

EFFECTIVE DATE: 11-27-89

CORRECTION

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL "CORRECTED"  
INTENT

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 16 90  
month day year

\* 150' SE of East  
C.SW SE. Sec 23... Twp 19. S, Rg 22... X West

OPERATOR: License # 8996  
Name: Mid-Continent Resources, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Contact Person: Cecil O. Brate  
Phone: (316)-275-7461

\* 610 feet from South line of Section  
\* 1850 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

County: Ness  
Lease Name: Gillig Well #: 1  
Field Name: Schaben  
Is this a Prorated Field? X yes ... no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 610'  
Ground Surface Elevation: 2236 feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 600'  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 484'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4400  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes ... no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

WAS: 660 FSLD 1980 FEL; Nearest Lease  
660; Elev = 2290

AFFIDAVIT

IS: 610 FSLD 1850 FEL; Nearest Lease  
- 610; Elev 2236

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-17-90 Signature of Operator or Agent: \_\_\_\_\_ Title: Agent

FOR KCC USE:  
API # 15- 135-23,400-0000  
Conductor pipe required None feet  
Minimum surface pipe required 800 feet per Alt. 80  
Approved by: MDW 8-29-90; DRIG 10-31-89  
EFFECTIVE DATE: 11-5-89  
This authorization expires: 5-1-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
8-20-90  
AUG 20 1990  
RECEIVED  
STATE CORPORATION COMMISSION  
AUG 24 1990

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

CONSERVATION DIVISION  
Wichita, Kansas

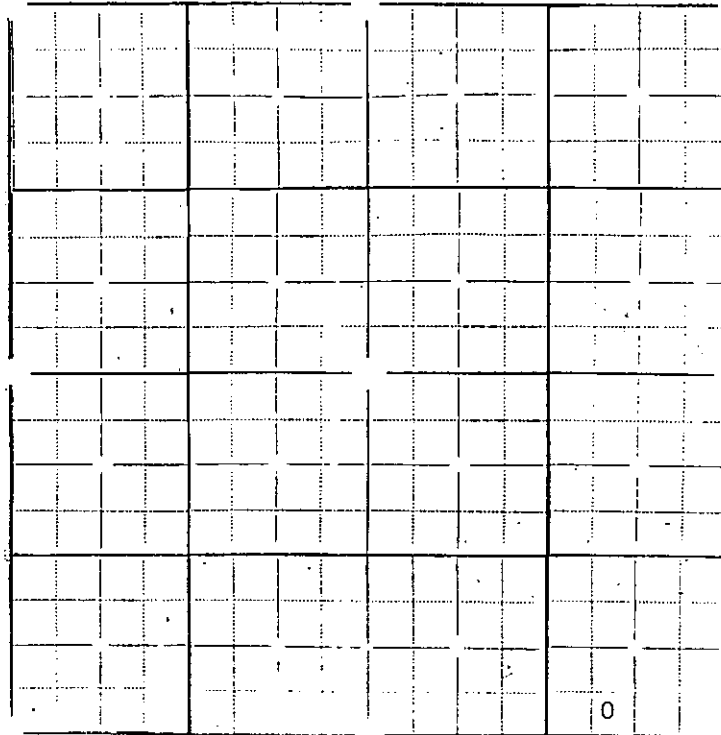
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mid-Continent Resources, Inc. LOCATION OF WELL:  
 LEASE Gillig 610 feet north of SE corner  
 WELL NUMBER 1 1850 feet west of SE corner  
 FIELD Schaben Sec. 23 T 19S R 22 E/W  
 COUNTY Ness  
 NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION x REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent \_\_\_\_\_

Date 8-17-90

Title Agent