

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: January 5, 1986
month day year

API Number 15- 007-22,118-0000

OPERATOR: License # 6940
Name Dillard L. Brooks
Address ... 1510 Broad Acres
City/State/Zip Norman, Oklahoma 73072
Contact Person Lee Brooks
Phone 405-329-1177

75' E of NE SW NE Sec 28 ... Twp 32 S, Rge 11 ...
(location) East West

8630 Ft North from Southeast Corner of Section
1575 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5138
Name .. Cougar Drilling Co., Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 1575' East feet.
County Barber
Lease Name Lukens Well# 1 twin

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet
Lowest usable water formation 100
Depth to Bottom of usable water 100 feet

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3825 feet
Projected Formation at TD Lansing
Expected Producing Formations Tor. and Doug.

Surface pipe by Alternate : 1 2
Surface pipe to be set 280 feet
Conductor pipe if any required 0 feet
Ground surface elevation 1500 feet MSI.
This Authorization Expires 6-26-86
Approved By [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-26-85 Signature of Operator or Agent Jerry W. Williamson Title Pres. Cougar Drilg. Co., Inc.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

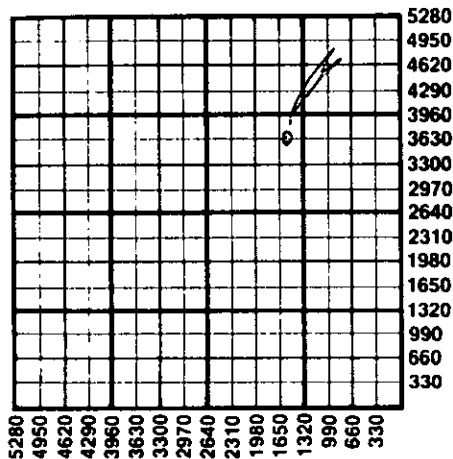
RECEIVED
STATE CORPORATION COMMISSION
12-26-85
DEC 26 1985

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**

CONSERVATION DIVISION

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238