5/15/90 State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

М	ust be approved by	the K.L.C. Tive ()) days prior to connectering	East		
Expected Spud DateMay	19	90, 150	O'.NE.C.SE NW sec	14. Twp .20. S, Rg 22 y West		
month DPERATOR: License #531 Name: Falcon Explo	day 6 ration Inc	year	3510 3090	. feet from South line of Section . feet from East line of Section Section Plat on Reverse Side)		
Address: 125 N. Marke City/State/Zip: Wichi Contact Person: Jim. T Phone: (316)	ta. KS.6720-1 hatcher	.710	County:Ness			
CONTRACTOR: License #: Name:Blue.Goose.Dr			Target Formation(s): ∭ Nearest lease or unit be Ground Surface Elevation	Lssissippi		
Well Drilled For:	Well Class: T	ype Equipment:	Municipal well within or) feet: yesX. no ne mile: yesX. no		
.X. Oil Inj Gas Storage OMMO Disposal Seismic; # of Holes	.X Pool Ext	.X Mud Rotary Air Rotary Cable	Depth to bottom of fresh Depth to bottom of usabl Surface Pipe by Alternat Length of Surface Pipe F	water:		
If OWNO: old well information as follows: Operator:			Length of Conductor pipe required:			
Directional, Deviated or Horizontal wellbore? yes X no			Will Cores Be Taken?: yes .X. no If yes, proposed zone:			
If yes, total depth location:			it yes, proposed tone:	••••••		
<u>AFFIDAVIT</u>						
et. seq. It is agreed that the follow 1. The appropriate distr 2. The minimum amount of pipe shall be set the 3. If the well is dry, a and the district off 4. The appropriate distr 5. If an Alternate II co of spud date. In all hereby certify that the sta	ing minimum requir rict office shall surface pipe as s rough all unconsol a plugging proposa ice on plug length rict office will be mpletion, product l cases, notify di	rements will be met: be notified before pecified above shall idated materials plat shall be submitted and placement is no notified before we ion pipe shall be ce istrict office prior ein are true and to	setting surface pipe; be set by circulating ceme us a minimum of 20 feet in d to the district office. ecessary prior to plugging ell is either plugged or p mented from below any usabl to any comenting. the best of my knowledge a	roduction casing is cemented in; Le water to surface within 120 days		
vater	FOR KCC USE:					
	API # 15- Conductor pip Minimum surfa Approved by: EFFECTIVE DAT This authoria (This authoria	pe required NON ace pipe required 4 36 5 5/1 IE: 5/15/9 u zation expires: ization void if dril effective date.)	feet per Alt. (1) × -790 ling not started within ent:	MAY 9 MAY 9 MAY 9 Wichita, Kansas		
	at .	REMEMBÉR	TO:	-		

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

LEASE Adam WELL NUMBER 1 FIELD Bondurant West COUN NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SIFT	SECTION X REGULAR IRREGULAR? IRREGULAR, LOCATE WELL FROM NEAREST				
DESCRIPTION OF ACREAGE NW/4 COR	NER BOUNDARY.				
NOTE: If plat depicted is insufficient for your own scaled or surveyed plat.	your circumstances, you may attach				
PLAT					
TO-2170 TO-2170 TO-2170 TO-2159 M-2137 TO-2139 TO-2222 TO-2222 TO-2228	M-2147				
In plotting the proposed location of the well, you must show	F 7. 8 V				
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section, with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
2) the Well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent					
Date 5/9/90 Title AGENT					