5280 4950 4620 33660 3366 3360 2310 2310 1320 1320 660

## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateMarch 16. 1989 month day year	60'E of C-NE sec 35 Twp 32. s, Rg 9 X West3960 feet from South line of Section
OPERATOR: License # 3295  Name: DAVID W. CLOTHIER  Address: 225 North Market - Suite 333  City/State/Zip: Wichita, Kansas 6.7202  Contact Person: David W. Clothier  Phone: 316/267-9227	
CONTRACTOR: License #:	Target Formation(s): Stalnaker Sd., Lans-KC  Nearest lease or unit boundary:330  Ground Surface Elevation:1413
Well Drilled For: Well Class: Type Equipment:  X. Oil Inj Infield .X Mud Rotary X. Gas Storage Pool Ext Air Rotary OWNO Disposal .X. Wildcat Cable	Domestic well within 330 feet: yes $\overset{X}{\times}$ no Municipal well within one mile: yes $\overset{X}{\times}$ no Depth to bottom of fresh water: 160 Depth to bottom of usable water: 180 Surface Pipe by Alternate: $\overset{X}{\times}$ 1 2
Seismic; # of Holes  If OWNO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Formation at Total Depth: .Kansas City.  Water Source for Drilling Operations: well farm pond .X. other  DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes $X$ no If yes, total depth location:	Will Cores Be Taken?: yes no  If yes, proposed zone:
<u>AFFIDAVIT</u>	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. The appropriate district office shall be notified before setting surface pipe;  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  5. If an Alternate 11 completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  3/13/89  Signature of Operator or Agent:  **TitleAgent**	
	OR KCC USE:
4950 4620 4290 3960 3960 3638 ATE CORPORATION COMMISS ON 3300 2970 2640 2310 1980 1650 1320 Wichita, Kansas	PI # 15-077-21, 189-0000  conductor pipe required feet linimum surface pipe required feet per Alt. 1)  pproved by: 3-13-89  this authorization expires: 9-13-89  This authorization void if drilling not started within 6 months of effective date.)  Epud date: Agent:
	REMEMBER TO:  Application (form CDP-1) with Intent to Drill;  Application 4CO-1 within 120 days of soud date:

. - File acreage attribution plat according to field proration orders;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

- Notify appropriate district office 48 hours prior to workover or re-entry;