

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL * REVISION, LOCATION CHANGE

(see rules on reverse side)

Expected Spud Date. Sept. 28, 1988
month day year

API Number 15-135-23,284.0000

✓ DA

OPERATOR: License # 3447
Name Ranken Energy Corporation
Address 3206 Teakwood Lane
City/State/Zip Edmond, Oklahoma 73013
Contact Person Tom Larson
Phone (316) 792-3664

* SW NW NW Sec. 11 Twp. 19 S, Rg. 22 East
4290 * West
4950 * Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R & C Drilling Co.
City/State Hays, Kansas

Nearest lease or unit boundary line *330 feet
County Ness

Well Drilled For: Well Class: Type Equipment:
___ Oil ___ Storage ___ Infield ___ Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

Lease Name Kleweno Well # 1-11
Ground surface elevation 2199' est. feet MSL
Domestic well within 330 feet: ___ yes ___ X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Municipal well within one mile: ___ yes ___ X no
Depth to bottom of fresh water. 430
Depth to bottom of usable water 650
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 670'
Conductor pipe required
Projected Total Depth 4350' feet
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9/9/88 Signature of Operator or Agent [Signature] Title President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 670 feet per Alt. ① X
This Authorization Expires 3-2-89 Approved By LKM 9-12-88 ORIG REV 01 9-2-89

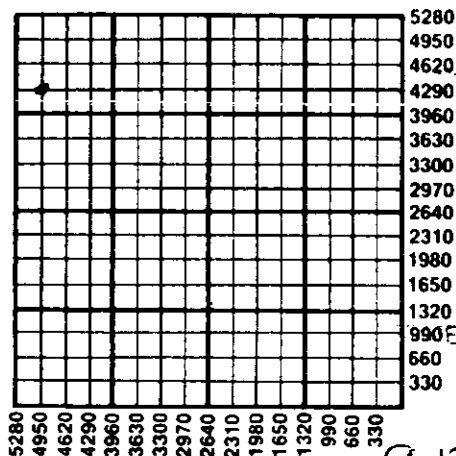
EFFECTIVE DATE: 9-7-88 * WAS: 700' FWL ? 1100' FNL, 4180' FSL, 4580' FEL, 700' NEAREST UNIT BOUNDARY LINE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

SEP 12 1988

9-12-88

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238