-		(see rules or	ENTION TO DRILL CARD MUST BE SIGNI				
Starting Date:Ju	ily 2 month da	8 1985 y year	API Number 15- 135-22,882-0000				
OPERATOR: License Sharon	9883 Resources,	Inc.	N/2 N/2 NE Sec Twp S, Rge E				
Address /100 East Belleview Ave  City/State/Zip Englewood, Co. 80211  Contact Person Gary Sharp			4950 Ft North from Southeast Corner of Sect 1320 Ft West from Southeast Corner of Sect (Note: Locate well on Section Plat on reverse side)				
				Phone 316-26	5-9825	******************	
				Phone 316-265-9825  CONTRACTOR: License # 5302  Red Tiger Drilling co  City/State Wichita, Ks.			Nearest lease or unit boundary line 330
Lease Name Shriock Well# 2							
Domestic well within 330 feet:  yes x no							
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes x no				
🙀 Oil 💹 Swd	$\mathbf{X}_{\cdot}$ Infleld	Mud Rotary	Z no				
📙 Gas 🕍 İnj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water				
🗀 OWWO 🗔 Expl	🗒 Wildent	☐ Cable	Depth to Bottom of fresh water Dakota Lowest usable water formation				
If OWWO: old weit info as follows:			Depth to Bottom of usable water 350				
Operator  Well Name Comp Date Old Total Depth Projected Total Depth 4380  Projected Formation at TD Mississippi Expected Producing Formations			Surface pipe by Alternate: 1  2 x				
			Surface pipe to be set400				
			Conductor pipe if any requirednone				
			Ground surface elevation NA for MA				
			This Authorization Expires 1-23-86				
Expected Producing Form	nations		This Authorization Expires 1-23-86 Approved By 12cH 7-23-85				
			hole to K.C.C. specifications.				

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

7-23-85

Important procedures to follow:

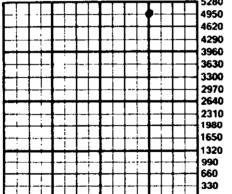
A Regular Section of Land 1 Mile = 5.280 Ft.

. Notify District office before setting surface casing.

CONDERVACION DIVISION Surface casing by circulating cement to the top.

5280 4950 4620





- Wichita, Kansas
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  - 4. Notify District office 48 hours prior to old well workover or re-entry.
  - 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  - 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  - 7. Obtain an approved injection docket number before disposing of salt water.
  - 8. Notify K.C.C. within 10 days when injection commences or terminates.
  - 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238