

EFFECTIVE DATE: 7-25-92  
DISTRICT # 11  
SGAT... Yes... No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 28 92  
month day year

Spot SW NE NE Sec 2 Twp 31 S, Rg 14 East  
West

OPERATOR: License # 3399 ✓  
Name: Farrar Pump & Supply Co. Inc.  
Address: P.O. Box 209  
City/State/Zip: Medicine Lodge, KS 67104  
Contact Person: Mike Farrar  
Phone: 316-886-3763

✓ 4290' feet from South North line of Section  
✓ 990' feet from East West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Barber  
Lease Name: Skinner Well #: 2  
Field Name: Skinner

CONTRACTOR: License #: 5418 ✓  
Name: Allen Drilling Co.

✓ Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 990'

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 O/W/O ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

Ground Surface Elevation: ... feet MSL  
Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 120'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required:

If O/W/O: old well information as follows:  
Operator: Drillers Gas Co.  
Well Name: Skinner B #2  
Comp. Date: ... Old Total Depth 4381'

Projected Total Depth: 4630'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well  farm pond ... other

8 900' 5" 4374  
Directional, Deviated or Horizontal wellbore? ... yes ... no  
If yes, true vertical depth: ...  
Bottom Hole Location: ...

DWR Permit #: ...  
Will Cores Be Taken?: ... yes ... no  
If yes, proposed zone: ...

Alt. I only  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Loss circulation in sec 31 13 W 30s between 800'-1000'  
AFFIDAVIT

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS GF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7-17-92 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15- 007-01033-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. ①   
Approved by: CB 7-20-92  
This authorization expires: 1-20-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

2  
3  
11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Farrar Pump & Supply Co, Inc  
 LEASE Skinner B  
 WELL NUMBER 2  
 FIELD Skinner

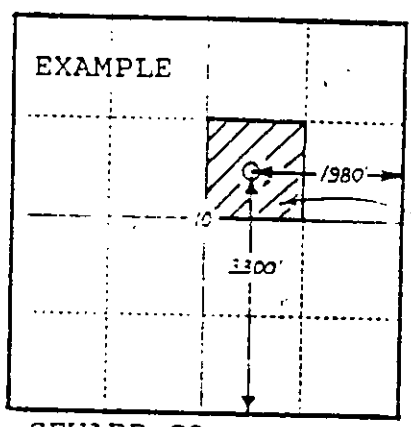
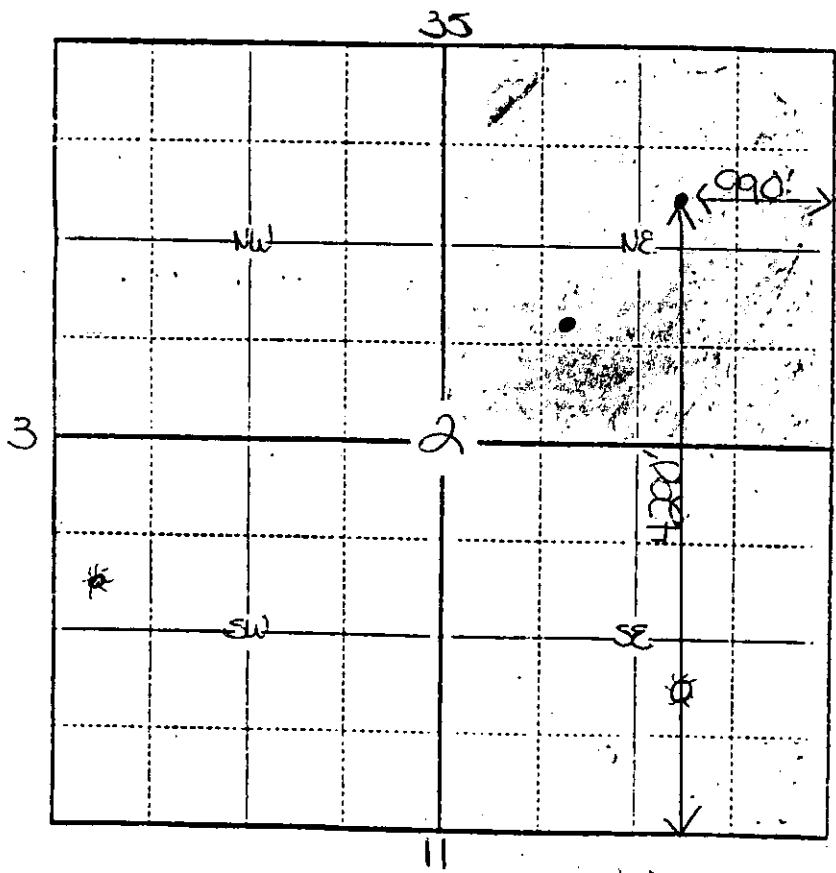
LOCATION OF WELL: COUNTY Barber  
4290' feet from South/north line of section  
990' feet from East/west line of section  
 SECTION 2 TWP 31 RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE NE 4

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: 2 NE NW X SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

RECEIVED  
 STATE CONSERVATION COMMISSION  
 7-20-92  
 JUL 20 1992  
 CONSERVATION DIVISION  
 WICHA, RAHOBOK