

EFFECTIVE DATE: 12-28-97  
DISTRICT # 1  
SGA?  YES  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: December 29 1997  
Month Day Year

Spot Appx. 12'S & 20'W of \_\_\_\_\_ East

NE  NE  SE Sec 3 Twp 34s Rng 29W  West

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress Street  
City/State/Zip: Wichita, KS 67226-4003  
Contact Person: Brent B. Reinhardt  
Phone: (316) 636-2737

2298 feet from South / North line of Section  
350 feet from East / West line of Section  
IS SECTION \_\_\_\_\_ REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5658  
Name: Sweetman Drilling, Inc.

County: Meade  
Lease Name: HISSOM "A" Well # 1-3  
Field Name: Mohler

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): KC, Morrow, Miss  
Nearest lease or unit boundary: 350'

Ground Surface Elevation: 2492 GL feet MSL  
Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 360'  
Depth to bottom of usable water: 600'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1500+/-  
Length of Conductor Pipe required: None

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 5800'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_

Permit to be applied for by Drilling Contractor.  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/17/97 Signature of Operator or Agent: Brent B. Reinhardt Title: Regulatory Geologist

FOR KCC USE:  
API # 15- 119-20990 0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 670' feet per Alt.   
Approved by: JK 12-23-97  
This authorization expires: 6-23-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

3  
34  
2700

12-19-97  
1997 DEC 19 6 11 PM

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

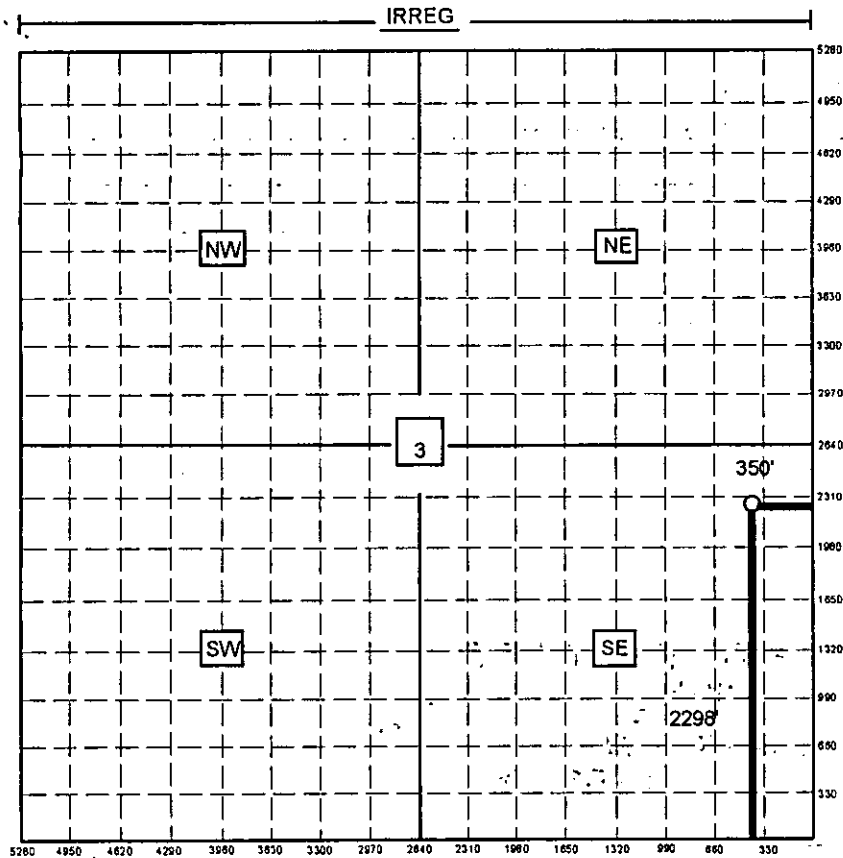
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR McCoy Petroleum Corporation LOCATION OF WELL: COUNTY Meade  
 LEASE HISSOM "A" 2298 feet from south/ north line of section  
 WELL NUMBER #1-3 350 feet from east/ west line of section  
 FIELD Mohler SECTION 3 TWP 34s RG 29w

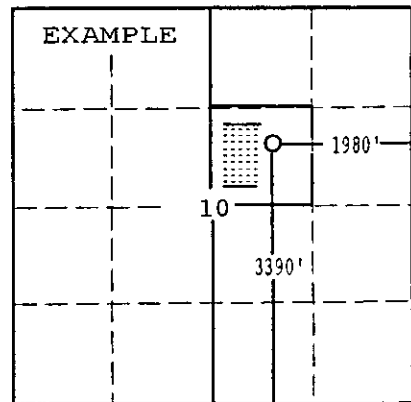
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or X IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: \_\_\_ NE \_\_\_ NW X SE \_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



HISSOM "A" #1-3  
Appx. 12'S & 20'W of NE NE SE  
Sec 3-34s-29w  
Meade County, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.