

EFFECTIVE DATE: 7-1-97

State of Kansas

PERMIT EXTENSION

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SGA? Yes X No

NOTICE OF INTENTION TO DRILL \*

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date July 15 1997  
month day year

Spot NW NE SE 25 19 22 East  
Sec Twp S, Rg X West

OPERATOR: License # 8996  
Name: Mid Continent Resources, Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City, Ks. 67846  
Contact Person: Scott Corsair  
Phone: 913-398-2270

2310 feet from South W&P line of Section  
990 feet from East W&P line of Section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Humburg Well #: 2X  
Field Name: Schaben

CONTRACTOR: License #: 31548  
Name: Discovery Drilling

\* Is this a Prorated/Spaced Field? X yes no \*  
Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Erth Rec X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Nearest lense or unit boundary: 330'  
Ground Surface Elevation: 2265' est: 2265' feet HSL

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

If OAWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old total Depth \_\_\_\_\_

Depth to bottom of fresh water: 280'  
Depth to bottom of usable water: 715'

Surface Pipe by Alternates: 1 X 2  
Length of Surface Pipe Planned to be set: 500'

Length of Conductor pipe required: 4410' NA  
Projected Total Depth: 4410'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well X farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes X no  
If yes, proposed zones: \_\_\_\_\_

AFFIDAVIT

\*WLE Docket # 194,862-C  
(C-28,111)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true or to the best of my knowledge and belief.  
Date: 6-23-97 Signature of Operator or Agent: Scott Corsair Title: Agent

FOR KCC USE:  
API # 15- 135-240150000  
Conductor pipe required NONE feet  
Minimum surface pipe required 300' feet per Alt. X(2)  
Approved by: JK 6-26-97/EXT 12-29-97  
This authorization expires: 12-26-97/6-26-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACU-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
KANSAS CORP COMM  
1997 JUN 29 P 12:33  
25  
17  
22

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

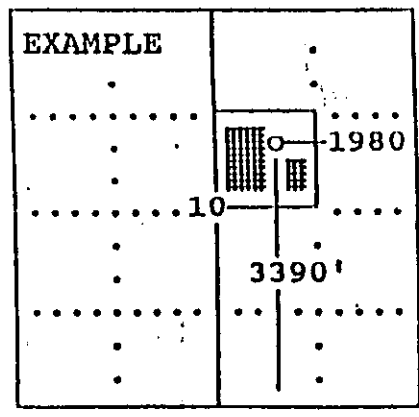
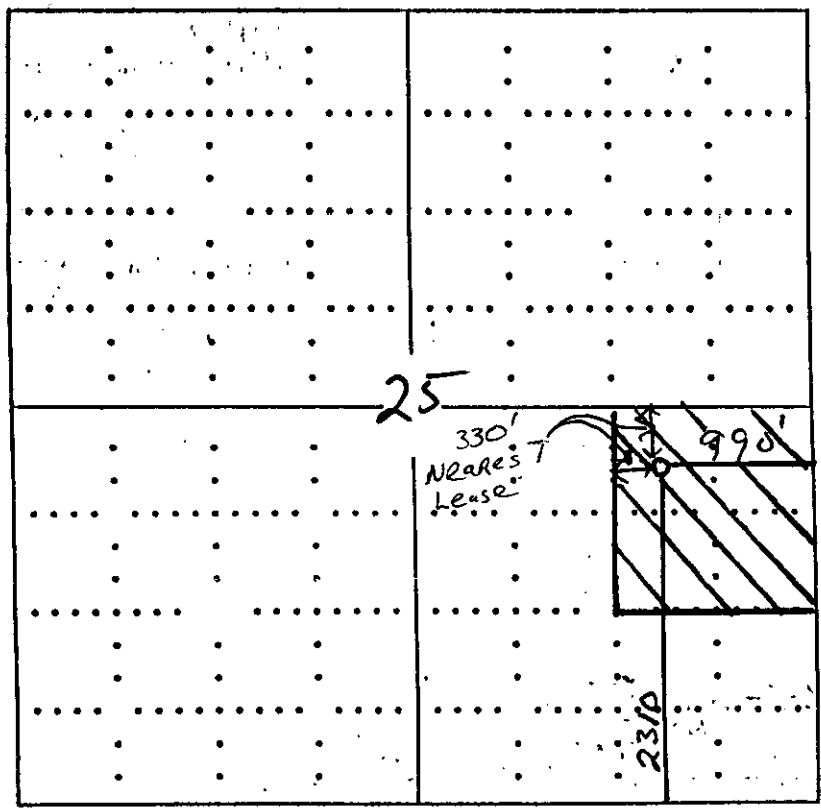
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Mid Continent Resources, Inc. LOCATION OF WELL: COUNTY Ness  
 LEASE Humburg 2310 feet from south/~~west~~ line of section  
 WELL NUMBER 2X 990 feet from east/~~west~~ line of section  
 FIELD Schaben SECTION 25 TWP 19S RG 22W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ NE \_\_\_\_\_ NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

**SCOTT CORSAIR**  
**AMERICAN WARRIOR, INC.**  
**MID CONTINENT RESOURCES, INC.**  
**PETROLEUM GEOLOGIST**  
**Intern Petroleum Engineer #10906**  
**210 Avenue A**  
**P.O. Box 6**  
**Bazine, Ks 67516**  
**913-398-2270 Fax 913-398-2586**  
**Mobile 913-731-5060**

December 23, 1997

Kansas Corporation Commission  
Conservation Division  
Mr. Jeff Klock  
130 S. Market, Rm. 2078  
Wichita, Ks 67202

VIA: FAX

Re: Humburg #2; API# 15-135-24015

Dear Jeff:

I am enclosing a copy of the approved Intent for the Humburg #2. Due to the inclement weather and scheduling conflicts, Mid Continent Resources, Inc. has been unable to drill this well. The Rotary Contractor scheduled for this well will not be available until after the Intent expires. Please extend this Intent for an additional six months. If you need additional information, please contact me.

Sincerely,

  
Scott Corsair