FORM C-1 7/91

State of Kansas

FFECTIVE	DATE:_	7-5-92
		<u>"</u>

F	CRN	MUS	T BE	TYP	ËD
FOR	N H	UST	BE	s i e n	ED

DISTRICT	<del>-/</del>		MOLITE OF INTEN	
SGA7Yes	iNo.	Must be approved	by the K.C.C. five	(5) days prior to commencing well
Evnested Co.	ud Data 7	- 06	92	SE NW NW. sec 16. Twp 30. s, Rg .14. X West
expected spo	month	day	year	TEXT - WALL - WALL Sec 149.1 (ep 240.1 5, kg 121.1 2 40)
	MOTICII	day	7001	V990
OPERATOR: Li		5123		
Name :	Pickrell Dr	illing Compa	ny, Inc.	IS SECTION X REGULAR IRREGULAR?
Address	110 N. Marke	et, Suite 20	5	(NOTE: Lacate well on the Section Plat on Reverse Side
			.67202	
Contact Pa	Don E	Beauchamp	,	county: Barber Lease Name: Stannard "A" Well #: 1
Phone:	262-8	3427		Field Name: Stannard (Abandoned) Skinne
		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	√is this a Prorated/Spaced Field? yes no
CONTRACTOR:	License #:	5123	•••••	Target Formation(s): Bern - Viola - Simpson
Name:	Pickrell Dr	illing Compa	ny, Inc.	Mearest lease or, unit boundary:990
				Ground Surface Elevation:
Well Dri	illed For:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes .X
X. oil	Enh Rec	Infield	X. Mud Rotary	Public water supply well within one mile: yes X  Depth to bottom of fresh water:
X. Gas	Storage	Pool Ext.	Air Rotary	Depth to bottom of usable water:
OWWO	Disposal	X. Wildcat	Cable	Surface Pipe by Alternate: V.X. 1 2
Seismic;	: # of Holes			Length of Surface Pipe Planned to be set: .250!
Other		• • • • • • • • • • • • • • • • • • • •		Length of Conductor pipe required: None
If OWNO: old	s well information	n as follows:		Projected Total Depth:
Operator	r:			Formation at Total Depth: Arbuckle
Well Nam	no:			Water Source for Drilling Operations:
Comp. Da	ıte:	Old Total Dep	th	well farm pond othe
				DWR Permit #:
Directional,	, Deviated or Hor	izontal wellbore	7 yes .X. no	Will Cores Be Taken?: yes .X no
If yes, true	e vertical depth:			If yes, proposed zone:
Bottom Hole	Location		• • • • • • • • • • • • • • • • • • • •	
		•	<u>AFFIDA</u>	<u>ATT</u>
The underest			199	4
101, et. sec		ms that the Gri	iling, completion an	d eventual plugging of this well will comply with K.S.A. 5
	4.	ing minimum requ	irements will be met	:
			ce prior to spudding	
				e posted on each drilling rig; shall be set by circulating cement to the top; in all cas
				rials plus a minimum of 20 feet into the underlying formation
				tor and the district office on plug length and placement
	essary prior to p		ha askiding budan	
				well is either plugged or production casing is cemented in; EMENTED FROM BELGW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> DA
			DISTRICT OFFICE PRIC	
I hereby cer	rtify that the st	atements made he	rein are true and to	the best of my knowledge and belief.
Date: 6-3	24-92	nature of Coerat	or or Agent: Nove	Blauchamp Title Geologist
	•			/
		FOR KCC USE	007-22405-C	<b>∞</b> a ∃
		API # 15	ipe required None	<u></u>
		Minimum sur	face pipe required /	200' feet per Alt(1) X
		Approved by	. <u>C.B. 6-30-9</u>	Teet 200' feet per Alt 1 X S ANS AS
		<b>**</b> **	Z-143 1 4	
			ization expires: /: rization void if dri	Lling not started within
			rization voig if gri f effective date.)	ESY Z PA
	;	Spud date:	•	ent:
				F2VA TON
			REMEMBE	ent:  ITO:  WICHITA  WICHITA  WICHITA  SERVATION  COMMISSION  COMM
			lication (form CDP-1 rm ACO-1 within 120	) with Intent to Drill; $O(1)$
				days of spud date;
	- No	tify appropriate	district office 48	hours prior to workover or 20-entry:
	- Sul	bmit plugging re	port (CP-4) after pl	ugging is completed;
Mail to. Ca				ng or injecting salt water.  2 V. First St., Wichita, Kansas 67202-1286.
61	PIVIS	, LOV SOLOFBO	- Jeiof Building, 20	t v. riist st., withise, henses U/2U2-1200.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	David av		
OPERATOR	LOCATION OF WELL: COUNTY Barber		
LEASE	990 feet from section feet from section		
WELL NUMBER	990 feet from emet/west line of section		
FIELD Stannard (Abandoned)	SECTION 16 TWP 30S RG 16W		
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40	IS SECTION_X REGULAR or IRREGULAR		
MODER OF ROLLS KITKISSIADES TO WEEK	IF SECTION IS IRREGULAR LOCATE WELL FROM NEARES		
QTR/QTR/QTR OF ACREAGE SE - NW -	CORNER BOUNDARY.		
	Section corner used: NE X NW SE SW		
•	PLAT		
	ributable acreage for prorated or spaced wells.) est lease or unit boundary line.)		
V 204 1 1			
990 >0			
Y-(-(1)/(-)	EXAMPLE		
	7//7		
	G= 1/980'->		
	40		
16	3300' ACRES		
l	SEWARD CO.		
	<b></b>		
	·.·		

## In plotting the proposed location of the well, you must show:

ONE SECTION

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.