

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 8, 1986
 month day year

API Number 15- 007-22,127-0000

OPERATOR: License # 5533
 Name Arrowhead Petroleum, Inc.
 Address Box 8287 - Munger Station
 City/State/Zip Wichita, Kansas 67208
 Contact Person Wm. Todd Seymour
 Phone (316) 681-3921

S/2 S/2 NW Sec. 16.. Twp. 30... S, Rg. 14W... X East
 2970 Ft. from South Line of Section
 3260 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5381
 Name Big Springs Drilling, Inc.
 City/State Wichita, Kansas 67208

Nearest lease or unit boundary line 330' feet
 County Barber

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name Stannard Well # 1
 Ground surface elevation 1951 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to bottom of fresh water 150'
 Depth to bottom of usable water 200'
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 8.5/8" @ 300'

Operator
 Well Name
 Comp Date Old Total Depth

Conductor pipe required
 Projected Total Depth 4750' feet
 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-28-86 Signature of Operator or Agent *Todd Seymour* Title Geologist

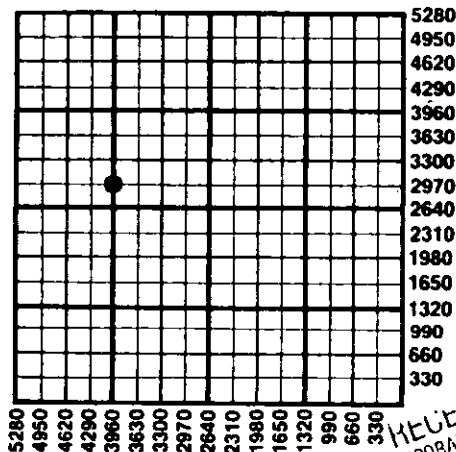
For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required feet per Alt 1
 This Authorization Expires 9-5-86 Approved By 3-5-86 *TC*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



FILED
STATE CORPORATION COMMISSION
MAR 5 1986

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.

2. Notify District office before setting surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
MAR 3 1986
3-3-86

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238