

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-21-92

*** CORRECTED ***

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # 1

SSAT: X Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 22, 1992
month day year

* Spot 50' E of NE East
* NW NW NE Sec 14 Twp 30 S, Rg 14W West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 N Market Ste 600
City/State/Zip: Wichita KS 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

X 330' FNL..... feet from ~~South~~ / North line of Section
2260' FEL..... feet from East / ~~West~~ line of Section

IS SECTION _____ REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: McKenzie Well #: 1

Field Name: n/a

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330'

* Ground Surface Elevation: 1898' feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 125'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: none

Projected Total Depth: 4850'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

.... well farm pond XX other

DWR Permit #: n/a

Will Cores Be Taken?: yes XX no

If yes, proposed zone:

* IS 50' e. of. nw nw ne & 2260' f.e.l.

G.S.E. in M.S.L. is 1898'

* CONTRACTOR: License #: 5841
* Name: Trans-Pac Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<u>XX</u> Oil ... Enh Rec	... Infield	<u>XX</u> Mud Rotary
... Gas ... Storage	... Pool Ext.	... Air Rotary
... OWMO ... Disposal	<u>XX</u> Wildcat	... Cable
... Seismic: ... # of Holes	... Other	
... Other		

If OWMO: old well information as follows: n/a

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location:

* was Duke Drilling & NW NW NE & 2310' f.e.l. AFFIDAVIT

M.S.L. G.S.E. was 1902'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/92 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:
 API # 15- 007-22404-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200' feet per Alt. 0 X
 Approved by: C.B. 10-16-92

This authorization expires: 12-16-92
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Corrected on 10/22/92

RECEIVED STATE CORPORATION COMMISSION

OCT 22 1992

10-22-92 CONSERVATION DIVISION Wichita, Kansas

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

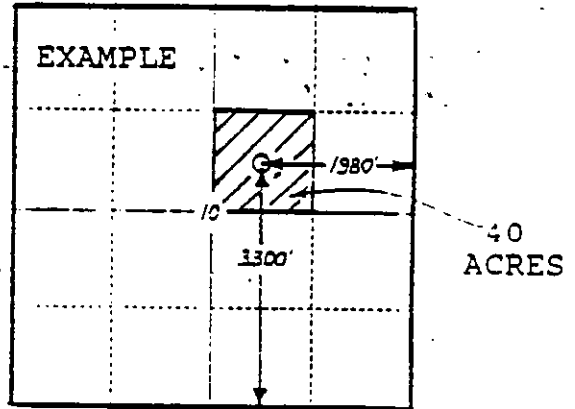
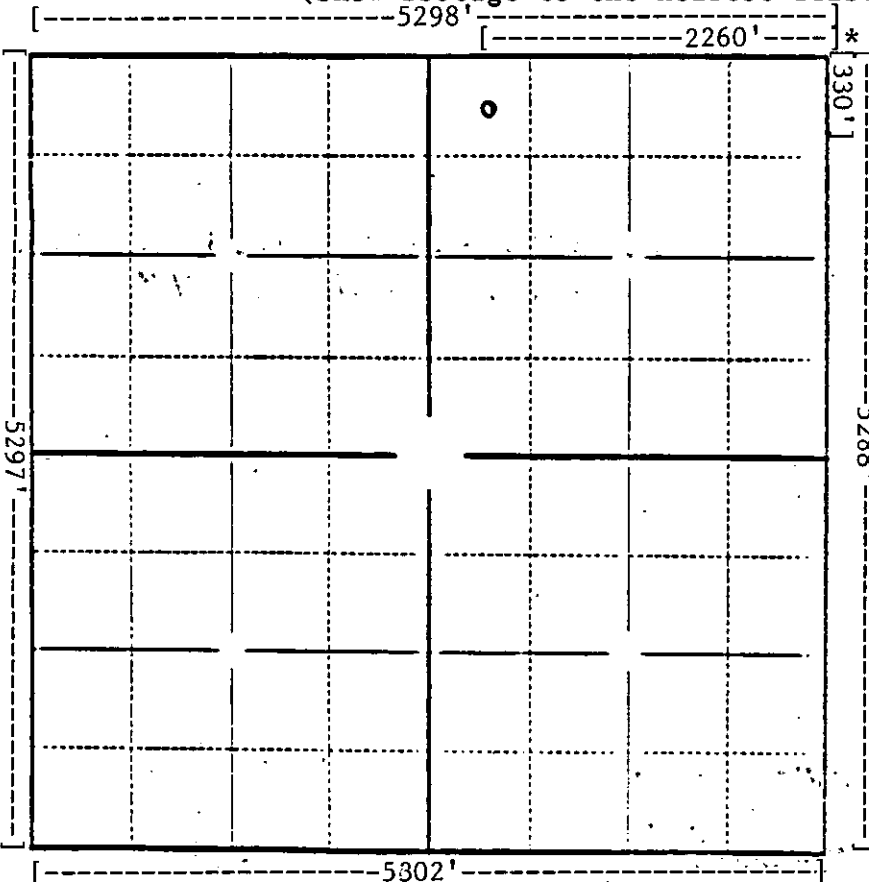
API NO. 15- 007-22,404
 OPERATOR Woolsey Petroleum Corporation LOCATION OF WELL: COUNTY Barber
 LEASE McKenzie 330' FNL feet from ~~south~~/north line of section
 WELL NUMBER 1 *2260' FEL feet from east/west line of section
 FIELD n/a SECTION 14 TWP 30S RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or XX IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: XX NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Barber County, Kansas

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.