

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-13-94
DISTRICT # 5
SGA7... Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... November 11, 1994 ...
month day year

Spot 150' W of _____ East
C.NE - NW... SW... Sec 13, Twp 30 S, Rg 14W West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N MARKET STE 600
City/State/Zip: WICHITA KS 67202-1807
Contact Person: I. WAYNE WOOLSEY
Phone: (316) 267-4379

2310' FSL feet from South / North line of Section
840' FWL feet from East / West line of Section
IS SECTION _____ REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER
Lease Name: GILLESPIE Well #: 1
Field Name: _____

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO INC

Is this a Prorated/Spaced Field? yes X, no

Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 1929' feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 80' 90'
Depth to bottom of usable water: 200' 180'
Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: n/a
Projected Total Depth: 4800'

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
... well farm pond XX other

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes XX no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/04/94 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:
API # 15- 007-22463-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. 1X
Approved by: CB 11-8-94
This authorization expires: 5-8-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 1994
11-7-94
CONSERVATION DIVISION
WICHITA, KS

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30
14

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR WOOLSEY PETROLEUM CORPORATION
 LEASE GILLESPIE
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY BARBER
2310' FSL feet from south/north line of section
840' FWL feet from east/west line of section
 SECTION 13 TWP 30S RG 14W

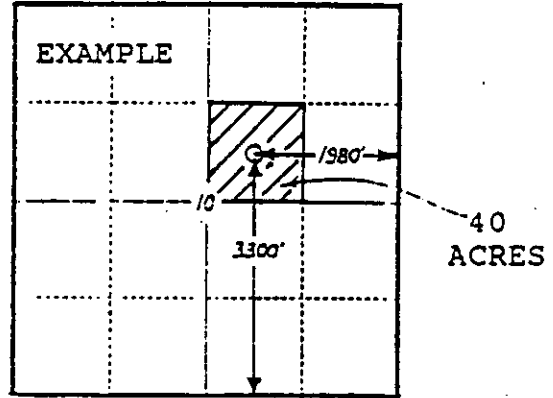
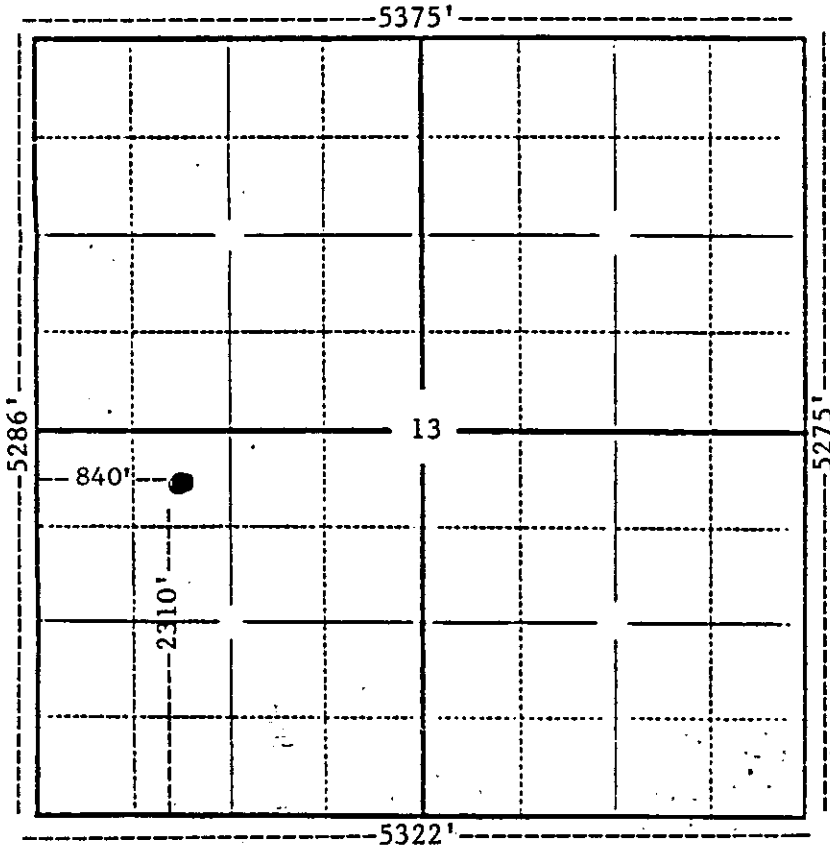
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or XX IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



BARBER

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.