

EFFECTIVE DATE: 10-76-98

DISTRICT # 1

SSA? X Yes... Mo

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date OCTOBER 24 1998

Spot NW SE Sec 11 Twp 30 S, Rg 14 East XX West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 NORTH MARKET, SUITE 1000
City/State/Zip: WICHITA, KS 67202-1775
Contact Person: DEBRA K. CLINGAN
Phone: (316)267-4379 EXT 106

1980' FSL feet from South North line of Section
1980' FEL feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: BARBER
Lease Name: STAATS Well #: 2
Field Name: (UN NAMED)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): ARBUCKLE

Nearest lease or unit boundary: 1980'
Ground Surface Elevation: EST 1885' feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: XX 1
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A
Projected Total Depth: 4840'

Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:

... well ... farm pond X ... other

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, CWMO, Seismic, etc.

If CWMO: old well information as follows: N/A
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/19/98 Signature of Operator or Agent: Debra K. Clingan Title: ENGINEERING ASST

FOR KCC USE:
API # 15- 007-775880000
Conductor pipe required NONE fee:
Minimum surface pipe required 200 fee: per Alt. 1 X
Approved by: SK 10-21-98
This authorization expires: 4-21-99
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 1998
10-19-98
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

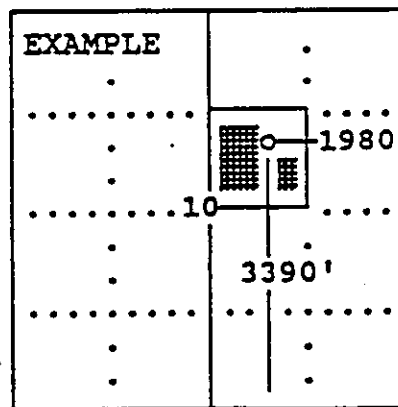
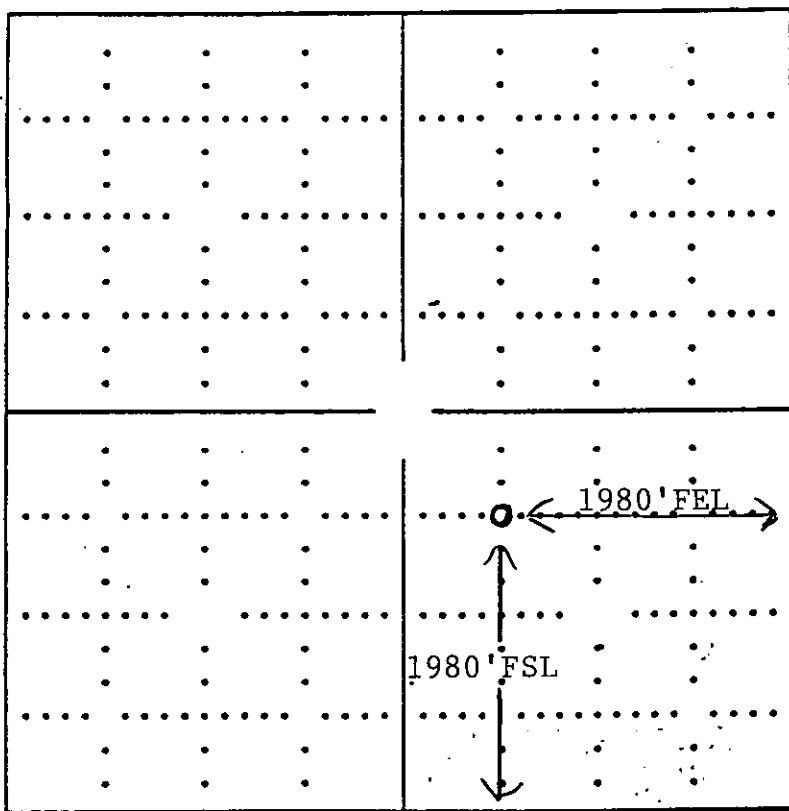
API NO. 15- \_\_\_\_\_  
 OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: COUNTY BARBER  
 LEASE STAATS \_\_\_\_\_ 1980 feet from south/north line of section  
 WELL NUMBER 2 \_\_\_\_\_ 1980 feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION 11 TWP 30 RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR OR \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.