

* CALL WHEN READY

FORM C-1 7/91

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 4-30-94

FORM MUST BE SIGNED

DISTRICT 1

State of Kansas
NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGAT... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MAY 1, 1994 50' S 6f NE NE NE Sec 11 Twp 30 S. Rg 14 West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N. MARKET STE 600
City/State/Zip: WICHITA, KS 67202-1807
Contact Person: I. WAYNE WOOLSEY
Phone: (316) 267-4379

380' FNL feet from 3500 / North line of Section
330' FEL feet from East / West line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER
Lease Name: BOYD STAATS Well #: 1
Field Name:

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO INC

Is this a Prorated/Spaced Field? yes no
Target Formation(s): ARBUCKLE
Nearest loss or unit boundary: 330'
Ground Surface Elevation: 1924' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 80'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 200'
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required: none
Projected Total Depth: 4870'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
DWR Permit #: n/a well farm pond X other
Will Cores Be Taken? yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. Air Rotary
... OWWO ... Disposal ... Wildc
... Seismic; ... # of Holes
... Other

If OWWO: old well information as follows
Operator: n/a
Well Name:
Comp. Date: Old Total Depth

RECEIVED
KANSAS CORPORATION COMMISSION
4-22-94
APR 22 1994 PM
CONSERVATION DIVISION
WICHITA, KS

Directional, Deviated or Horizontal well? yes X no
If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 04/22/94 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:
API # 15- 007-22441-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. 1 X
Approved by: CB 4-25-94
This authorization expires: 10-25-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

11
30
14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

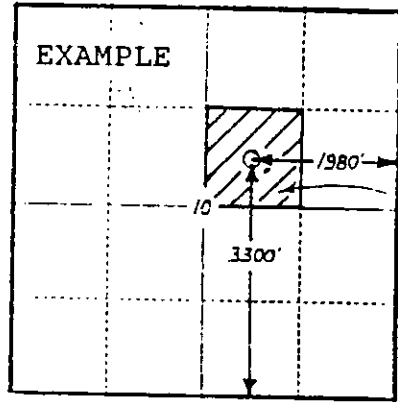
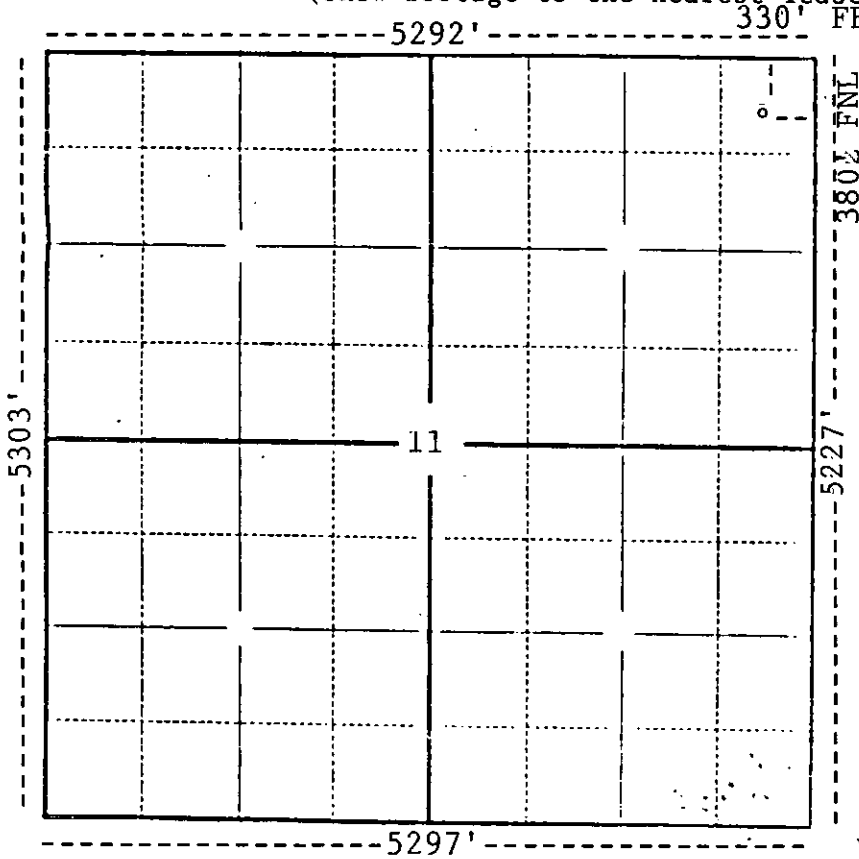
OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: COUNTY _____
LEASE BOYD STAATS 380' FNL feet from ~~XXXXX~~/north line of section _____
WELL NUMBER 1 330' FEL feet from east/~~XXXXX~~ line of section _____
FIELD _____ SECTION 11 TWP 30S RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or X IRREGULAR
QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



BARBER COUNTY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.