

FOR KCC USE:

*Correction

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-23-93

DISTRICT # 1

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 20, 1993
month day yearSpot
200' E. of C. SW SW Sec. 11. Twp. 30. S. Rg. 14W East WestOPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N. Market. Ste. 600
City/State/Zip: Wichita, KS. 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWD: old well information as follows:

Operator: n/a
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no

If yes, true vertical depth:

Bottom Hole Location:

660' FSL feet from South / NXX line of Section
860' FWL feet from ESE / West line of Section

IS SECTION REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: Gerald Norris. Well #: 1

Field Name:

Is this a Prorated/Spaced Field? ... yes XX no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 1913' feet MSL

Water well within one-quarter mile: ... yes ... no

Public water supply well within one mile: ... yes ... no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: XX 1 ... 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: none

Projected Total Depth: 4883'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well ... farm pond XX other

DWR Permit #:

Will Cores Be Taken?: ... yes XX no

If yes, proposed zone:

* Was 15-077-22422

AFFIDAVIT

* IS 15-007-2242

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/12/93 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:

API # 15- 007-22422-0000

Conductor pipe required None feet

Minimum surface pipe required 200' feet per Alt. ① X

Approved by: CB 8-18-93

This authorization expires: 2-18-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSIONAUG 13 1993
8-13-93

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR Woolsey Petroleum Corporation

LEASE Gerald Norris

WELL NUMBER 1

FIELD _____

LOCATION OF WELL: COUNTY Barber

660' FSL feet from south/~~north~~ line of section

860' FWL feet from ~~east~~/west line of section

SECTION 11 TWP 30S RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or XX IRREGULAR

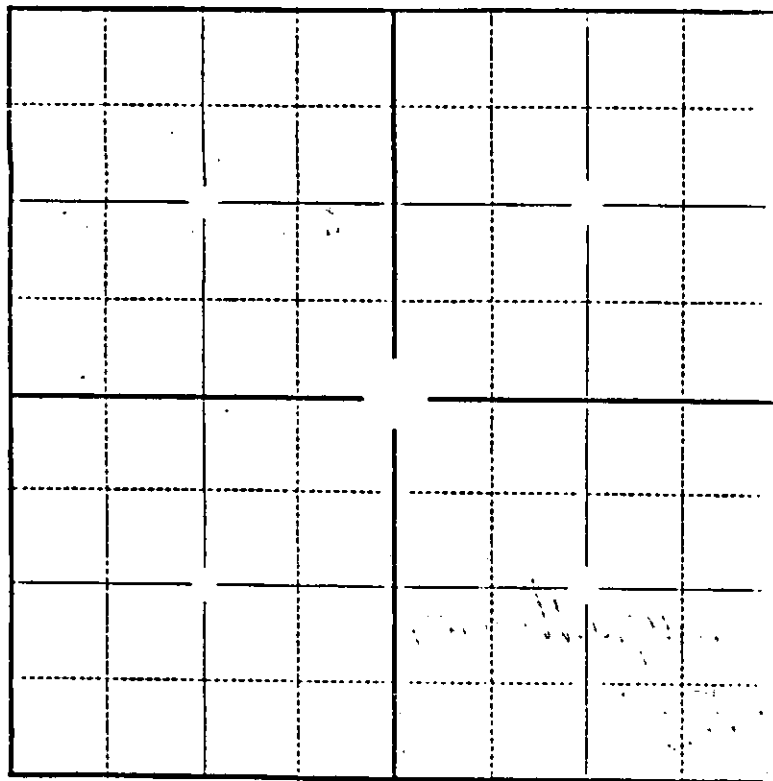
IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE XX SW

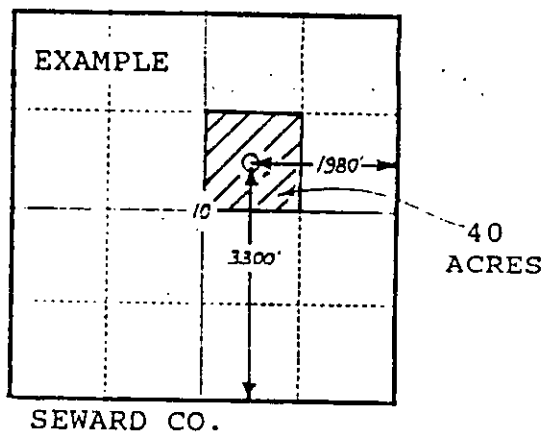
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEE ATTACHED PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.