

KANSAS

FORM CP-3
Rev. 11-3-80

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-087-20814-0000

200 Colorado Derby Bldg.
Wichita, KS 67202

Operator's Full Name F.G. Holl

Complete Address 6427 E. Kellogg, Wichita, Kansas 67207

Lease Name Staats Well No. 1-15

Location C- SW/4 Sec. 15 Twp. 30 Rge. 14W (East) (West)

County Barber Total Depth 4748'

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Kelso Casing Pulling

Address Chase, Kansas License No. 683

Operation Completed: Hour: 10:45 AM Day: 13 Month: 7 Year: 19 81

Plugging Operations attended by Agent? All Part _____ None _____
The above well was plugged as follows:

365' of 8 5/8" SP W/350 sks

4 1/2" csg. @ 4744' W/150 sks P.B. to 4620'

Perfs 4580' to 4584' SB to 4550' & 4 sks.

Pumped 15 gel 6 hulls 10 gel, Released plug and displaced @/ 125 sks

50-50 poz-mix 4% gel 3% cc Recovered 3500' SIP 100#

Cemented by Allied

RECEIVED
STATE CORPORATION COMMISSION
7-21-81
JUL 21 1981

I hereby certify that the above well was plugged as herein stated

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

Signed: M. J. Besler
Conservation Division Agent

DATE 8-19-81

INV. NO. 6151-W

STAATS 1-15 C SW 1/4 15-305-AW
 15-007-20814-0000 BARBER Co., KANSAS

Form 925243



Laterolog

Gamma Ray Neutron

FILE NO. _____

COMPANY F. G. Holl BOND LOG
TOP CEMENT

WELL Staats 1-15 3680'

FIELD Wildcat

COUNTY Barber STATE Kansas

LOCATION: C SW 1/4

SEC 15 TWP 30^s RGE 14^w

Other Services
CDL

Permanent Datum GL Elev. 1952 KB 1952

Log Measured from KB Ft. Above Permanent Datum _____ DF 1949

Drilling Measured from KB GL 1943

Date	<u>10-18-79</u>	STATE LOG NO. <u>PA 4648-58</u>	
Run No.	<u>ONE</u>	APR 24 1980 <u>35-39</u>	
Depth—Driller	<u>4748</u>	PA 4648-58	
Depth—Logger	<u>4747</u>	PA 4648-58	
Bottom Logged Interval	<u>4746</u>	PA 4648-58	
Top Logged Interval	<u>2200</u>	PA 4648-58	
Casing—Driller	<u>878 @ 365</u>	<u>350.5K Circ. Plug</u>	<u>4620</u>
Casing—Logger	<u>365</u>	<u>Ref</u>	<u>4590-84</u>
Bit Size	<u>7 7/8</u>		<u>4592-06</u>
Type Fluid in Hole	<u>Premix Monolac</u>	@	@
Density and Viscosity	<u>9.6 56</u>		
pH and Fluid Loss	<u>8.5 14 cc</u>		
Source of Sample	<u>Flowline</u>		
Rm @ Meas. Temp.	<u>.225 @ 74 °F</u>	<u>.139 @ 122 °F</u>	@ °F
Rmf @ Meas. Temp.	@ °F	<u>.104 @ 122 °F</u>	@ °F
Rmc @ Meas. Temp.	@ °F	<u>.179 @ 122 °F</u>	@ °F
Source of Rmf and Rmc	<u>Meas Meas</u>	<u>Cal Cal</u>	@ °F
Rm @ BHT	<u>.138 @ 122 °F</u>	@ °F	@ °F
Time Since Circ.	<u>2 hrs</u>	@ °F	@ °F
Max. Rec. Temp. Deg. F.	<u>122</u>	@ °F	@ °F
Equip. No. and Location	<u>HL 1001 Gt. Bend</u>		
Recorded By	<u>McGinnis</u>		
Witnessed By	<u>Mr. Monk</u>		

Tops
Field
Starts
Marked
Thank
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copy