

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed
~~AMENDED~~

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33583
Name: Admiral Bay (USA) Inc.
Address 1: 7060 B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Chris Ryan
Phone: (303) 350-1255
CONTRACTOR: License # 33734
Name: HAT DRILLING
Wellsite Geologist: Chris Ryan
Purchaser: Seminole Energy Services
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 099-24081-00-0001
Spot Description: _____
_____ NW SE Sec. 13 Twp. 33 S. R. 18 East West
2100 Feet from North / South Line of Section
2140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Labette
Lease Name: Bradford Well #: 10-13
Field Name: Mound Valley
Producing Formation: Drywood/Rowe/Riverton
Elevation: Ground: 856' Kelly Bushing: 856'
Total Depth: 889 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 889
feet depth to: surface w/ 112 sx cmt.

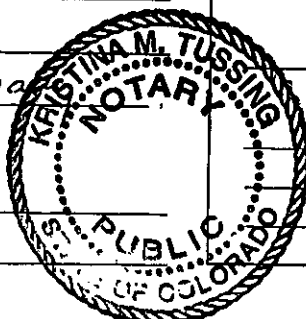
If Workover/Re-entry: Old Well Info as follows:
Operator: Admiral Bay
Well Name: Bradford 10-13
Original Comp. Date: 9/10/06 Original Total Depth: 889
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/6/2006 4/29/08 9/7/2006 4/29/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Business Manager Date: 2/24/2009
Subscribed and sworn to before me this 24th day of February
20 09.
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-11



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Bradford Well #: 10-13
 Sec. 13 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Excello	Top 298'
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Riverton	Datum 84'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian	789' 67'

List All E. Logs Run:
 Gamma Ray/Neutron/CCL
 Compensated Density Neutron
 Mud Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		20	portland	6	
Production	6.75	4.5	9.5#	889	thickset	112	kolflo seal, premium gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	276.0' to 279.0' 13 perfs	20/40 brady, 650 gl. 7.5% HCL	
	298.0' to 302.0' 17 perfs		

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Replacement Card

ADMIRAL BAY (USA)
CENTENNIAL CO 80112

13-33S-18E
2100'FSL & 2140'FEL, SEC (IRREG)
KANSAS

#10-13 BRADFORD.OWWO

City: LABETTE

Spot SE NW NW SE API 15-099-24081

Site: 2 S & 1/2 E OF MOUND VALLEY KS

Lat/Long: 37.16907 -95.38397

Field: CHEROKEE BASIN COAL GAS AREA

GAS

FR: 04/29/2008 Spd: 04/29/2008 Drlg Cp: 04/29/2008 Issued: 04/20/2009 Revised: 04/20/2009

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Side 1

IP Status:

GAS, MARM COAL 276-279, CHER COAL 298-773 OA,
4/30/2008

Revisions: CORR & INFO REL: 4/20/2009 - CORR GEOL
& CSG; ADD REWORK INFO

Notes: CORR 9/6/2006 - ORIG FR AS MCGOWN
DRILLING #1 AS CONTR

Contr: UNKNOWN

Geol: CHRIS RYAN

Elev: 856 GL

Formation Tops: (L-Log, S-Sample, D-Driller)

L OSWEGO	244 +612
L SUMMIT	274 +582
L EXCELLO	298 +558
L MULKY	302 +554
L DRY WD	702 +154
L ROWE	712 +144
L RIVERTON	772 +84
L MISS	789 +67

LTD OLD 889 -33
RTD OLD 889 -33

Old Info:

Well Record: ADMIRAL BAY (USA), #10-13
BRADFORD, SPD 09/06/2006, DC 09/07/2006,
8-5/8" 20 / 6 SX (ALT 2), 4-1/2" 889 / 112 SX, GAS,
CHER COAL 702-773 OA, 1/29/2007(CARD
ISSUED 01/21/2008)

Contr: HAT DRILLING #1

Geol: CHRIS RYAN

Finds:

NO CORES OR DSTS

Comp Info: TRGT ZN: RIVERTON COAL (GAS),
PTD 2000 (MISS) MICT (9/10/2006) - CO, PF (DRY
WD) 702.5-704.5, (ROWE) 712.5-713.5,
(RIVERTON) 771-773.5, W / 4 SPF, NOT FRAC'D,
SG, SIGW (POTENTIAL NOT RPTD), 1/29/2007 -
NO OTHER INFO AVAILABLE

Replacement Card

ADMIRAL BAY (USA)
CENTENNIAL CO 80112

13-33S-18E
2100'FSL & 2140'FEL, SEC (IRREG)
KANSAS

#10-13 BRADFORD OWWO

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Side 2

New Info:

Well Record: FR 04/29/2008, REWORKED
04/29/2008, DC 04/29/2008

Finds:

COMMENT: KCC API 15-099-24081-0001

Comp Info: MICT - CO, PF (SUMMIT) 13/276-279,
(MULKY) 17/298-302 (EA ZN W/4 SPF), AC 850
GAL (7.5% HCL), FRAC'D, (AMT NA, 20/40 BRADY
SD & FL), RESUMED PROD 4/30/2008,
COMMINGLED W/O LD PAY (CHER COAL 702-773
OA), NO OTHER INFO AVAILABLE