

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED (14) *ALU*

(see rules on reverse side)

Starting Date: 8 3 84  
month day year

API Number 15- 077-21,015-00-00

OPERATOR: License # 6061  
Name The Anschutz Corporation  
Address 101 Park Ave. - Suite 301  
City/State/Zip Okla. City, OK 73102  
Contact Person Dave Hobbs  
Phone (405) 236-5466

SE  $\frac{1}{4}$  SW  $\frac{1}{4}$  NW  $\frac{1}{4}$  Sec. 11 Twp. 33 S, Rge. 9  East  West  
(location)

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # not determined at  
Name this time  
City/State .....

Nearest lease or unit boundary line 330 feet.  
County Harper  
Lease Name CATLIN Well# 5-11

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 5200 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Mississippi Simpson Arbuckle

Depth to Bottom of fresh water 35 <sup>m HC</sup> feet  
Lowest usable water formation N/A Salt Plain  
Depth to Bottom of usable water 200 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 feet  
Conductor pipe if any required ..... feet  
Ground surface elevation ..... feet MSI  
This Authorization Expires 1/13/85  
Approved By David C. Hobbs *RC*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date July 11, 1984 Signature of Operator or Agent David C. Hobbs

Title Div. Drlg. & Prod. Mgr. Form C-1 4/84

*m HC / HDHE 7-13-84*

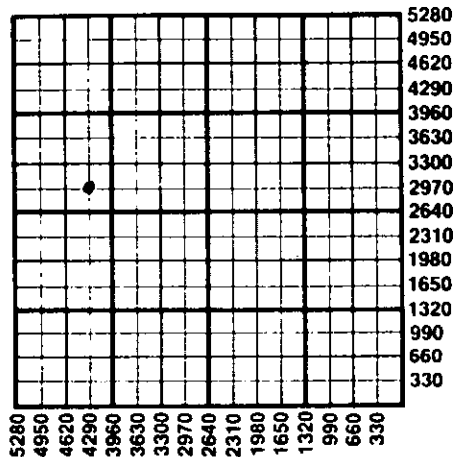
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

Important procedures to follow

JUL 13 1984

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238