surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation

4. If the well is dry hele, an agreement between the operator and the district effice on plug length and placement ? necessary prior to plugging;

5. The appropriate district effice will be notified before well is either plugged or production casing is commuted in: 6. IF AM ALTERNATE 11 COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ARY COMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

RECRESTDENTION

Bate: 12/16/97

Signature of Operator or Agent:

KANSAS UNITED TO STATE OF THE S

	JAG 001
FOR ECC USE: API # 15- Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by:	DEC 2 2 1997
This authorization expires: 6-23-98 (This authorization void if drilling not started within	CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Agent:

- Submit plugging report (CP-4) after plugging is completed:

- Obtain written approval before disposing or injecting sait water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundarie in the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

QTR/QTR/QTR O	on of the well and shad	SECTION IS SECTION IF SECTION CORNER BOY Section con PLAT le attributable acr	IS IRREGULAR, LOCATE WELL FROM NEARES
			XAMPLE /980 ACRES EWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.