

For KCC Use:  
Effective Date: 4-8-2001  
District #: 2  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date March 15 2001  
month day year

Spot N/2 - SW - SW Sec 35 Twp. 33S S. R. 8  East  West

OPERATOR: License# 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Contact Person: Scott Hampel  
Phone: (316) 636-2737

990 feet from  N (circle one) Line of Section  
4620 feet from  E (circle one) Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 5123  
Name: Pickrell Drilling Co., Inc.

(Note: Locate well on the Section Plat on reverse side)  
County: Harper  
Lease Name: \* PROUSE 'L' \* Well #: I-35

Field Name: Wharton North

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: 1400 feet MSL

Water well within One-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 50'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 240'

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 4675'

Producing Formation Target: Mississippian

Water Source for Drilling Operations: \_\_\_\_\_

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT \* LEASE NAME WAS: FRANCIS 'A'  
LEASE NAME IS: PROUSE 'L'**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/10/01 Signature of Operator or Agent: Cory N. Baker Title: Geologist

**For KCC Use ONLY**

API # 15 - 077-21395-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt.  1  2

Approved by: DOB 7-6-2001 & /ORIL 4-3-2001 SK

This authorization expires: 10-3-2001

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to -**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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APR 11 2001

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 \_\_\_\_\_  
 Operator: McCoy Petroleum Corporation  
 Lease: \* PROUSE L' \*  
 Well Number: 1-35  
 Field: Wharton North  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: Harper  
990 feet from S / N (circle one) Line of Section  
4620 feet from E / W (circle one) Line of Section  
 Sec 35 Twp 33S S. R. 8  East  West

Is Section X Regular or \_\_\_\_\_ Irregular

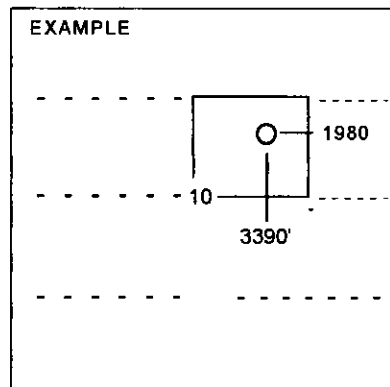
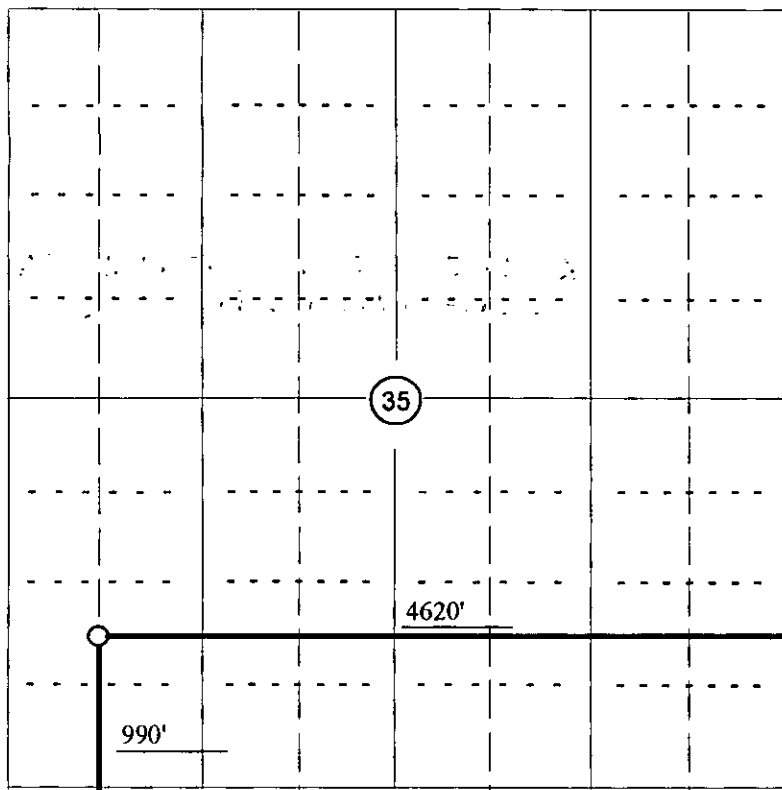
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_ NE \_\_\_ NW - SE \_\_\_ SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary fine.)



SEWARDCO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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 CONSERVATION DIVISION  
 Wichita, Kansas