

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 3 1989
month day year

C SE SE Sec 11 Twp 20 S, Rg 22 X East West

OPERATOR: License # 5316
Name: Falcon Exploration, Inc.
Address: 125 N. Market, Ste. 1075
City/State/Zip: Wichita, KS 67202
Contact Person: Tom Boyce
Phone: (316) 265-3351

660 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5104
Name: Blue Goose Drilling Co.

County: Ness
Lease Name: Ray Well #: 1
Field Name: Bondurant West
Is this a Prorated Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2253 est. feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 320'
Depth to bottom of usable water: 500'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 550
Length of Conductor pipe required: none
Projected Total Depth: 4350
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X unknown
DWR Permit #: unknown
Will Cores Be Taken? yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil inj infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
CMO Disposal Wildcat Cable
Seismic; # of Holes

If CMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

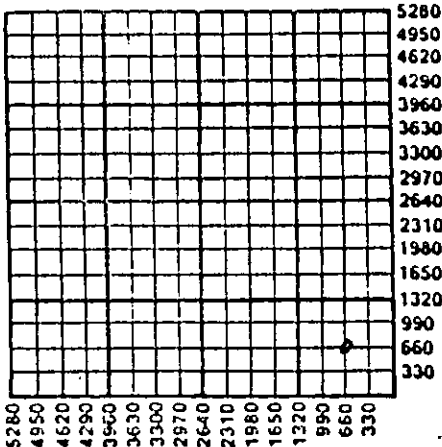
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/20/89 Signature of Operator or Agent: Tom Boyce Title: Engineer



RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1989
6-21-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15-135-23,361-0000

Conductor pipe required NONE feet

Minimum surface pipe required 520 feet per Alt. 1 X

Approved by: NPW 6-21-89

EFFECTIVE DATE: 6-26-89

This authorization expires: 12-21-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.