

FOR KCC USE:

# PERMIT EXTENSION

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-11-97

State of Kansas

DISTRICT # 1

## NOTICE OF INTENTION TO DRILL

SGA? ... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 25, 1997  
month day year

Spot 70 S & 70 W OF  
NE SE NE Sec 25 Twp 19S S, Rg 22 East West

OPERATOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 110 N. Market, Suite 205  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Larry J. Richardson  
Phone: 316-262-8427

1720 feet from South / North line of Section  
400 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5123  
Name: Company Tools

County: Ness  
Lease Name: Borger Well #: 4  
Field Name: Schaben

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): Mississippian

Nearest lease or unit boundary: 400'  
Ground Surface Elevation: 2260 EGL feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 700'

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 4450'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:

well  farm pond  other  
DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWMO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

CANCELED PERMIT

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-5-97 Signature of Operator or Agent: \_\_\_\_\_ Title: Geologist

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 05 1997  
2-5-97

CONSERVATION DIVISION  
WICHITA, KS

FOR KCC USE:  
API # 15- 135-239810000  
Conductor pipe required NONE feet  
Minimum surface pipe required 220' feet per Alt. X(2)  
Approved by: JK 2-6-97/EXT 8-1-97 JK  
This authorization expires: 8-6-97/2-6-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

### REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

25  
19  
22W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Pickrell Drilling Co. Inc.  
 LEASE Borger  
 WELL NUMBER 4  
 FIELD Schaben

LOCATION OF WELL: COUNTY Ness  
1720' feet from south/north line of section  
400' feet from east/west line of section  
 SECTION 25 TWP 19S RG 22W

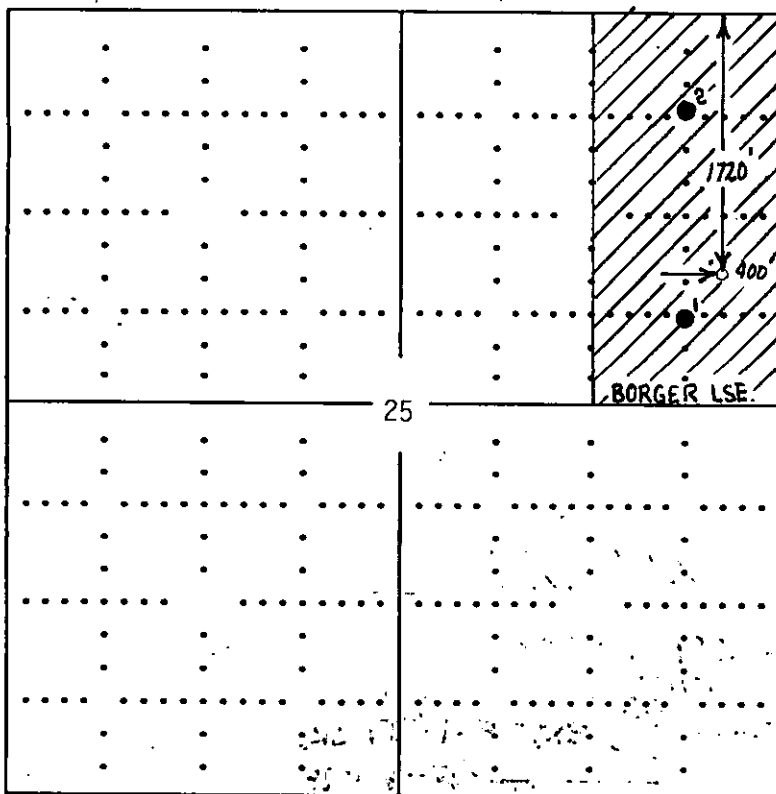
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

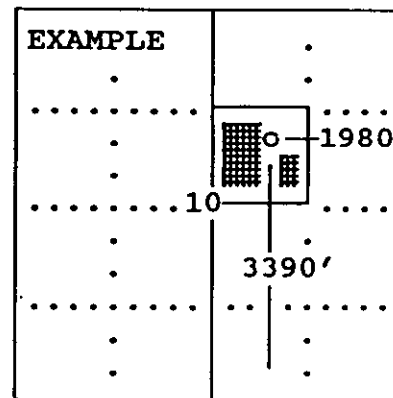
Section corner used: X NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



ONE SECTION



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

**PICKRELL DRILLING COMPANY, INC.**

110 NORTH MARKET - SUITE 205  
WICHITA, KANSAS 67202-1996  
(316) 262-8427

July 30, 1997

Mr. Jeff Klock  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

Re: API#: 15-135-23,981  
#4 Borger  
70' S & 70' W. of NE SE NE  
Sec. 25-19S-22W  
Ness County, Kansas

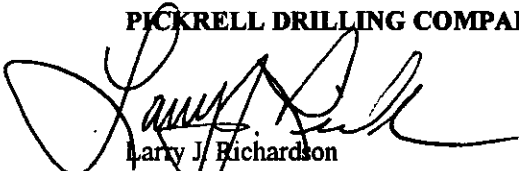
Dear Jeff:

Per our telephone conversation on this date, I am requesting in writing an extension of time in which to drill the above referenced well. A copy of the original intent has been included for your convenience.

Thank you for your attention to this matter.

Sincerely,

**PICKRELL DRILLING COMPANY, INC.**



Larry J. Richardson  
Geologist

LJR:dl  
enclosure

RECEIVED  
KANSAS CORP COMM  
1997 JUL 31 P 11:32