ED ED

	FFC	CTIVE	DATE: 12-5	-90					
FORM MUST	BE HYPED	TOHAL	011161	State o	of Kansas		FORM N	UST BI	E SIGNE
FORM C-1	4/90			NOTICE OF INTE	ENTION TO DRILL		ALL BLANKS N	NST B	E FILLE
			Must be approved	by the K.C.C. fiv	e (5) days prior to	of Csec 25. Twp			Eas
Expected	Spud Date	.12	12	1990	W NE SE	Sec 25. Tup	19. s, Rg	.22	× Wes
		month	day	уеаг	. 2086				

		Must be approved	by the K.C.C. five (days prior to commencing well	
		••	1	150' NE of C	Eas
Expected S	pud Date .12		1330 🔏	NE SE Sec 25. Tup 19.	. S, Rg . 22. 👱 Wes:
	month	day	уеаг	0000	
	0.04	2.5			outh line of Section
OPERATOR:	License #899	j 6	······································		ast line of Section
Name: 1	(1d Contine)	nt Resourc	es, Inc.	(Note: Locate well on Section Plat	on Reverse Side)
Address:	P.O. Box	399	**********		1 ,
City/Sta	te/Zip: Garde	en City. K	s 67846	County: Ness	
Contact	Person: Scott	t Corsair		Lease Name: Humburg Wel	1-X · V
Phone:	13-398-2270) <u>.</u>		Field Name Schaben	
					yes no
CUTTUALTOR	: License #:	5033	V	Target Formation(s): Mississip	yesno y polan y
Mamo	Murfin Dri	lling Co.	***************************************	Negacity Land on with boundary 55	4'
14111142				Nearest lease or unit boundary: .55 Ground Surface Elevation: .2270 e	et
∤ell Drill	ad For-	Well Class:	Type Equipment:		
·ccc », icc	ed for.	well class.	Type Equipment:	Domestic well within 330 feet:	
X. oit	In:	X 7-4:-14	X. Mud Rotary	Municipal well within one mile: Depth to bottom of fresh water:	yes A no
	•		. •		
Gas	Storage		Air Rotary	Depth to bottom of usable water:	
OWWO	Disposal	Wildcat	Cable		1 X 2
Seismi	c; # of Holes			Length of Surface Pipe Planned to be	set:450
_				Length of Conductor pipe required:	N/A
	ld well informatio			Projected Total Depth:4400	;;; <i>v</i>
.*			• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth:Mis	sissippian .
			• • • • • • • • • • • • • • • • • • • •	Water Source for Drilling Operations:	
Comp.	Date:	Old Total Dep	th	, " well X	farm pond other
			1/	DWR Permit #:	
Directiona	l, Deviated or Hor	izontal wellbore	? yes X no 🛴	Will Cores Be Takén?:	yes . X. no
If yes, to	tal depth location	: 		If yes, proposed zone:	******************
		¢. 6	AFFIDAV	<u>I</u>	
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	: A	-		••	
ine unders et. ség.	igned nereby attir	ms that the drill	ing, completion and ev	entual plugging of this well will comply	with K.S.A. 55-101,
	ed that the follow	ina minimum reau	irements will be met:		
1. Th	e appropriate dist	rict office shal	t be notified before s	etting surface pipe:	
2. Th	e minimum amount or	f surface pipe as	specified above shall	be set by circulating cement to the top:	in all cases surface
ρī	pe shall be set th	rough all uncons	olidated materials plu	s a minimum of 20 feet into the underly	ing formation:
5. It	the well is dry,	a plugging propo	sal shall be submitted	to the district office. An agreement	between the operator
an	u ine district Off	ice on plug leng	in and placement is no	cessary prior to plugging:	

4. The appropriate district office will be notified before well is either plugged or production casing is cemented in:

5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any compenting.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-29-90..... Signature of Operator or Agent: Orsan. Title... Agent...

FOR KCC USE:				
API # 15	35-13,538-0000			
Conductor p	ipe required N Pre-feet			
Minimum surface pipe required 250 feet per Alt. (2)				
Approved by: mac 11-30-90				
EFFECTIVE DATE: 12-5-90				
This authorization expires: 5-30-9/				
(This authorization void if drilling not started within 6 months of effective date.)				
Spud date:	Agent:			

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mid Continent Resources,	LOCATION OF WELL:			
LEASE Humburg	feet north of SE corner			
WELL NUMBER I_X	554 feet west of SE corner			
FIELD Schaben	Sec. 25 T 19S' R 22 X/W			
,	COUNTY Ness			
NO. OF ACRES ATTRIBUTABLE TO WELL 40 DESCRIPTION OF ACREAGE NE 1/4 SE 1/4	IF IRREGULAR, LOCATE WELL FROM NEAREST			
DESCRIPTION OF ACREAGE NO 17 1 50 17 1	Oldian Bothshire			
NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	for your circumstances, you may attach			
. PL	AT			
^ 13 2	419			
2	From East lime + Nearest Lease boundary 2086			
35 R 22 W	1 R21 W31			
In plotting the proposed location of the well, you mus	t show:			
 The mariner in which you are using the depicte section with 8 surrounding partial sections, 	c peat by identifying section thes, i.e. 1 section, 14 sections, 16 sections, etc.;			
2) the weil's location relative to the location of supply in adjoining drilling units, pursuant to of the Commission;	of other wells producing from the same common source of o.K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders			
3) the distance of the proposed drilling location	the distance of the proposed drilling location from the section's east and south lines; and			
4) the distance to the nearest lease or unit bou				
I hereby certify that the statements made herein are	true and to the best of my knowledge and belief.			
Signature of Ocerator or Agent / Con	sai			

Date 11-29-90