FORM MUST BE TYPED FORM C-1 4/90

## State of Kansas

FORM HUST BL. .........

MOTICE OF INTENTION TO ARREST

. н	ust be approved by the K.C.C. f	ive (5). days prior to commencing well
Expected Spud Date 12	10 90	C. W. 1/2. NW. sec 25. hep 19. s, Rg. 22. X West
month	day year	wes
1	•	1 3960 feet from South Line of Section
OPERATOR: License #8996	5	4020 feet from English of County
Name: Mid Continent	Resources, Inc.	(Note: Locate well on Section Plat on Reverse Side)
Address: P.O. Box 39	99	· ·
city/state/zip:Garder		. County: Ness
	Corsair	
Phone: 913-398-2270		
		/ Is this a Prorated Field? X. yes no
CONTRACTOR: License #: .824	11	Target Formation(s): Mississippian
Name:Empahsis Qi	L Operations	. Nearest lease or unit boundary:660'
		Ground Surface Elevation: .2280. est feet MSI
Well Drilled For:	Well Class: Type Equipment:	Domestic well within 330 feet: yes X no V
		Municipal well within one mile: yes .X. no
	$X$ . Infield $\in X$ . Mud Rotary 1	Depth to bottom of fresh water:
	Pool Ext Air Rotary	Depth to bottom of usable water: .600!
OWWO Disposat '	Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes		Length of Surface Pipe Planned to be set: 450
•		Length of Conductor pipe required: N/A
If OMMO: old well information	as follows:	Projected Total Depth:4400!
Operator:	as follows:	. Formation at Total Depth:Mississippian
Comp. Date:	Old Total Depth	
	<b>V</b> .	DWR Permit #:
Directional, Deviated or Horiz	ontal wellbore? yes 🏋 🦷	, yea , ilo
in yes, total depth tocation:	*******************	. % If yes, proposed zone:
		TRANSF
		IDAYIT
The undersigned hereby affirms	that the drilling, completion a	nd eventual plugging of this well will comply with K.S.A. $55\cdot101$ ,
1. The appropriate distri	g minimum requirements will be ct office shall be notified bef	met:
2. Ine minimum amount of a	BUTTACE Dide as specified above o	hall be set by signification asset to the
	Pression Proposal Shall be such	ILLEG TO THE district office. An ennounce beauty
		is necessary prior to plugging; re well is either plugged or production casing is cemented in;
	recion, production bide shall b	P COMPOTED TOOM DAIGO AND COADE A COADE A COADE A COADE
	:	to the rest of my knowledge and belief.
Date: 10-11-90 sign	iture of Operator or Agent	Calle Agent of
	FOR KCC USE:	A
	İ	Attacons Cons
• •	API # 15-135-23,5	<b>34-68</b> 00
	Conductor pipe required 10	feet sign
	Approved by: M/D: 11/-7-	
。 · · · · · · · · · · · · · · · · · · ·	EFFECTIVE DATE:	2-90 AL
	This authorization expires:	5-7-91 SE 3
Comment of the state of the sta	(This authorization void if	Irilling not started within
	Spud deter	
		Month of the control

File Completion Fore Acc Paith in 20 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed:

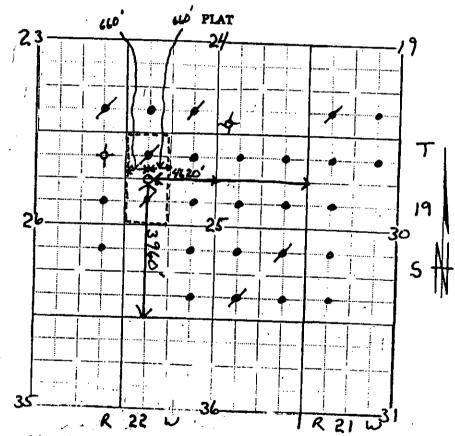
Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water;

## PLAT OF ACREAGE CAPRIBUTABLE TO A WELL

200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mid Continent Resources	TUNGATION OF UPIT.
	3960' feet north of SE corner
WELL NUMBER 2	4620' feet west of SE corner
FIELD Schaben	Sec. 25 T 19S R 22 WK/W
NO OL ACTIC AMMINITATION	COUNTY Ness IS SECTION X REGULAR IRREGULAR?
	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted post by identifying section lines, i.e. ; section, I section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the west's cocation relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K:A.R: 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission:
- the distance of the proposed drilling location from the section's east and south lines; and 3)
- the distance to the nearest lease on unit company line.

I hereby centily that the statements and to the best of my knowledge and belief. Signature of Operator or Agent

Dute 10-11-1990