NOTICE	OF	INTENTION	TQ	DRIL

Expected spud Date DECOMPACT 12 1989 Septiment 1980 Septiment 1989 Septiment 1989 Septiment 1989 Septi	FORM C-1 12/88		NOTICE OF INTENTION		ALL BLANKS HUST BE FILLED
Department License #		Hust be approved	by the K.C.C. five (5)	days prior to c	comencing vall
OPERATOR: License \$ 347 Mace: MONTSON DORTON COTPORATION. MACHES: 2723, N. 12th Street. MONTSON DORTON COTPORATION. MACHES: 2723, N. 12th Street. MONTSON ON 73013 Contact Person: MONTSON ON 73013 Lease Home: PERFANNY. well s: 1-20 Contact Person: MONTSON ON 73013 Lease Home: MONTSON ON 73013 Lease Home: MONTSON Well s: 1-20 Contact Person: MONTSON ON 73013 Lease Home: MONTSON Well s: 1-20 Contact Person: MONTSON ON 73013 Lease Home: MONTSON Well s: 1-20 Contact Person: Mississippolatic year X. no Person Sorter Elevation 2255. feel His Downstie well within one mile: year X. no Peph to bottom of fresh weter: 1,201. Montson Disposal X. Wildest Cable Surface Pley Miternated X. 1 . 2 Length of Sorter Montson of Montson	Expected spud Date Deg	ember 12	1989	SE. SW. NW	
Greations License # 3447 ***Banes: Raphen, Everyor Correspond to the section of section places: Raphen, Everyor Correspond to the section (total costs well on Section Place Below) Address: 2323.5, N. 2501, 570505 Charlest Press: XM, 144500. Contest Press: XM, 144500. Ameri: Daphasis Oil Operations X, Oil Inj Infield X, Nud Rotary OMAD Storage Pool Ext. Alr Rotary Operator: Solindic, and Null Information as follows: Depth to bottom of fresh water: 1450. Operator: Grow Disposal X, viiideat Cable Solindic, and Null Information as follows: Formation at lotal Depth Will Minn: Comparations: Water Source for Diffusion Place Required Williams Comp. Dates: Oil Total Depth Water Source for Diffusion Place Required Williams Comp. Dates: Oil Total Depth Water Source for Diffusion Place Required Water A200. Directional, Deviated or Revisional well bore? yes X, no Water Source for Diffusion Place Required Water A200. LVPS: 4050 FEL, 1230 From Mass Source for Diffusion Place Required Water A200. LVPS: 4050 FEL, 1230 From Mass Source for Diffusion Place Required Water Source For Place Required Water Source For Diffusion For Monitor Diffusion Place Required Water Source For Place Required Water Source For Place Required Wat	month	day	year		
Rane: RAPNEW, DENTY, COTEMPRATION. (Rote: locate well or Section Plat selow) Address: 2723, S. W. 1211, Street. Countail Persons: (Rote: locate well or Section Plat selow) Address: 2723, S. W. 1211, Street. Countail Persons: (Rote: locate well or Section Plat selow) Contact Persons: (Rote: locate well or Section Plat selow) Phones: (1315), 192-3664 It is this a Provated Field: (Rote: Wildcat well or Section Plat selow) Field Name: WillClass: (Rote: Rote well or Section Plat selow) Rane: (Rote: locate well or Section Plat selow) Field Name: WillClass: (Rote: Rote) Rearest Lease or unit boundary: (1360) Feat Mane: WillClass: (Rote: Rote Mane: WillCoat) Commatice well within 300 feet: (Rote: Mill Coat) Feat Field Name: (Rote: Rote: Ro	AAPA (TAA)	3//7		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	feet from South line of Section
Address: 3725.5, W. 12th Street. City/tsex/lp: 200000, W. 73013. Constet/resrot 2001. 124500. Lessex Mane: 2014.04500. Those:	PERAIOR: License #	Energy Corpor:		F374U	feet from East line of Section
CONTRACTOR: License # 8241 Same DEPUNDS OIL OPERATIONS Well Class: Type Equipment: Well Drilled for: Well Class: Type Equipment: Well Well & Mud Rotary Gas Storage Pool Ext. Afr Rotary Comp. Sciencic; Sof Moles Formation of fresh water: 180. Depth to bottom of fresh water: 180. Surface Pipe by Alternates: X 1 2 Length of Surface Pipe Planned to be set: .600! Length of Conductor pipe required: MAM. Projected Total Depth: Directional, Deviated or Norizontal wellbore? yes X no Uill Cores Be Taken?: If yes, total depth location: Well Kame: Well Stame: We				(Note:	Locate well on Section Plat Below)
contact Person:	City/straction Edmo	nd. OK 7301	3	- Mo	
Field Mane:	Contact Persons	Tom Larson	······	County: NE	SS.
Second Strace Second Strac	Phone: (316) 79	2-3664	******	Lease Name: . P.	Well #:ZU
CONTENTION: License #:	***************************************			field Hame:	wildcar
Mane: Emphasis OII Operations Well Drilled For: Well Class: Type Equipment: Woll Inj Infield X. Mud Stary Sas Storage Pool Ext. Ale Stary Down Disposal X. Wildcat Cable Seisnic; # of Noies Length of Surface Pipe Planned to be set: .500. Length of Surface Pipe Planned to be set: .500. Length of Surface Pipe Planned to be set: .500. Length of Surface Pipe Planned to be set: .500. Length of Conductor pipe required: .N/A. Projected Total Depth:	CONTRACTOR: License #:		·	Target Enmests	sted Field? yes X no
Well Class: Type Equipment: Note: Ind. N	Name: Emphasis	OIl Operation	S.	Rearest Lease o	or unit bounds 1360 t
Meticlass: Type Equipment: Monticipal well within 30 feet: yes X. no Minicipal well within 30 feet: yes X. no Departs to bottom of fresh water: 180." Depth to bottom of usable water: 180." Projected Total Bepth: 1820. Water Source Pipe Palared to a Surface pipe and total Bepth: 181. Water Source Pipe Palared to a Surface pipe and total Bepth: 181. Water Source Pipe Palared to a Surface pipe as pecified show shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minism of 20 leter into the underlying formation; and the district office on plug length and piscement is both it was being to get the pulgoing; of see into the underlying formation; and the district office underly plus plus a minism of 20 leter into the underlying formation; and the district office underlying plus plus plus plus plus plus plus plus		•	, , , , , , , , , , , , , , , , , , , ,	Ground Surface	Elevation: 2255
Minicipal well within one miles: yes X. no Mass Storage Pool Ext. Air Rotery Depth to bottom of fresh water: 180." DAND: Disposal X. Wildcat Cable Seisnic; # of Roles If CAMD: old well information as follows: Operator: Departor: Tormation at local Depth: Comp. Date: Comp. Date: Comp. Date: Operator: Comp. Date: Operator: Comp. Date: Operator: O	Well Drilled For:	Well Class:	Type Equipment:	Domestic well w	oithin 330 feet: ves X no
Gas Storage Pool Ext Air Rotery Depth to bottom of fresh water: 1801 Gas Storage Pool Ext Air Rotery Depth to bottom of usable water: A20 Scisnic; for Roles If CAAO: old year of Roles If CAAO: old well information as follows: Departor:	Υ		v	Municipal well	within one mile: ves X no
Disposal X. Wildeat Cable Air Rotary Depth to bottom of usable water: 420				Depth to botton	of fresh water:180'
Surface Pipe by Atternate: X. 1. 2 Length of Surface Pipe Pipande to be set: .600! Length of Conductor pipe required: .M./A. Projected Total Depth: .4400. Directional, Deviated or Morizontal wellbore? .yes X. no Directional, Deviated or Morizontal wellbore? .yes X. no If yes, total depth location:				Depth to botton	of usable water:420.1
If OMD: old well information as follows: Operator: Operator: Well Name: Well Name: Old Total Depth DIRECTIONAL, Deviated or Norizontal wellbore? Office yes, total depth location: Well Name: DIRECTIONAL, Deviated or Norizontal wellbore? Office yes Name of Operators: NAME Permit #: Well Grees Be Taken?: If yes, total depth location: If yes, total depth location: If yes, proposed tone: NAME of the well will comply with K.S.A. 55-101. The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55-101. The spread that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be set by circulating cement to the top; in all cases surface pipe shall be activated above shall be set by circulating cement to the top; in all cases surface pipe shall be recomplied above shall be set of production pipe in a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office on plug lengths and placement is necessary prior to plugging; If the well is dry, a plugging proposal shall be submitted to the district office will be motified before well is either plugged or production pipe in gent and the district office will be motified before well is either plugged or production and the district office will be motified before well is either plugged or production production plugging; In all ternal is completed. Approved by:			Cable	Surface Pipe by	Alternate: .X. 1 2
Operator: Operator: Operator: Well Name: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? Operator: Well Name: Directional, Deviated or Horizontal wellbore? Operator: If yes, total depth location: If yes, total depth location: If yes, proposed tone: N/A Will Cores Be Taken?: If yes, proposed tone: N/A Well comply with K.S.A. 55-101, If yes, proposed tone: N/A The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is, agreed that the following minimum requirements will be met: In the perporated district office shall be notified before setting surface pipe; The will is dry, a plugging proposal shall be seen that to the district office. If the well is dry, a plugging proposal shall be sumitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; In an Alternate II completion, production pipe shall be comented from below any usable water to surface within 120 days of spad date. In all cases, notify district office prior to any comenting. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-28-89 Signature of Operator or Agenty Well Sampore of	The seismic: # of Holes			Length of Surfa	ace Pipe Planned to be set:600!
Department of the depth: Mississippiation Well Name:	If DANCE old well informat	Ion se follows		Length of Condu	ctor pipe required:N/A
Well Name: Comp. Date: Comp. Date: Comp. Date: Directional, Devisted or Horizontal wellbore? Yes X. no Uilt Cores Be Taken?: If yes, total depth location: LABS: 4050 FEL, 1230 From Lass beandary AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, at is, agreed that the following minimum requirements will be met: 1. The sporperlate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be such titled to the district office. An agreement between the operature and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is cither plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. 1. The product of the plugging and bettlef. 1. The product of the plugging and bettlef. 1. The product of the plugging report (Prior Days) and the plugging of this well will comply with K.S.A. 55-101. 1. The product of the plugging report (Prior Days) and the plu				Projected Total	Depth:4400
Comp. Date: Old Total Depth	Well Name:		******	Vater Course for	otal Depth: MISSISSIPPLAN
Directional, Deviated or Morizontal wellbore? yes no DUR Permit #:	Comp. Date:	Old Total Dept	th	water source to	
If yes, total depth location: If yes, total depth location: If yes, proposed tone: N/A Was:	:			DWR Permit #:	wett farm pond .A other
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 11 is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office in plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be seemented from below any usable water to surface within 120 days of spad date. In all cases, notify district office prior to any comenting. 1 hereby certify that the statements made herein are true and to tree best of my knoyledge and belief. Date: 11-28-89 Signature of Operator or Agenty This surhorization expires: 2-2/-9e API # 15-135-23.372-49e This surhorization expires: 2-2/-9e This surhorization expired within 100 days of spud date: This completion form ACO-1 within 120 days of sp	Directional, Deviated or H	orizontal wellbore	? yes no	Will Cores Be 1	laken?: ves X no
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. 1. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-28-89. Signature of Operator or Agenty. 1 Signature of Operator or Agenty. 1 Signature of Operator or Agenty. 2 Signature of Operator or Agenty. 3 Signature of Operator or Agenty. 4 Signature of Operator or Agenty. 5 Signature of Operator or Oper	WAS: 4050 F	EL . 1230 F	From lease bounday		***************************************
It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. 1 hereby certify that the statements made herein are true and, to the best of my knowledge and belief. Date: 11-28-89 Signature of Operator or Agenty File Conductor pipe required Title		- / / / / / /	AFFIDAVI	[
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2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any exementing. 6. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. 6. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. The appropriate district office will be notified before well is either plugged or production casing is comented in; 7. If the appropriate district office will be notified before well is either plugged or production casing is comented in; 8. If the appropriate district office will be notified before well is either plugged or production casing is comented in; 8. If the appropriate district office will be notified before well is either plugged or production and the production of the plugged of production plugged or production and the production of the plugged or production appropriate district office well is either plugged or production appropriate district office well is either plugged or production and the production of the plugged or production of the production of the plugged or production of the production of the plugged or production and the production of the plugged or production				p53g	this west write couply with k.s.A. 55-101,
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a pluggling proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true and, to the best of my knowledge and belief. Date: 11-28-89 Signature of Operator or Agenty. Approved by: 94 122-89 Approved by: 94 122-89 Approved by: 94 122-89 Title United Date: 11-28-89 Approved by: 94 122-89 This authorization void if drilling not started within 6 months of effective date.) Signat date: Agent: 11-28-89 Wighing Kangs of Standard or Green Copy. 1 with Intent to Orill; File completion form According to field provation orders; Notify appropriate district office (8 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is comented.	ine appropriate di	Strict office shall	l be potified before c	etina auniono ul	
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is covented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .11-28-89 signature of Operator or Agenty. S280 4950 4950 4950 API # 15-135-23.372-089 Conductor pipe required 1960 (seet per Alt. 1) X Approved by: 2 12-1-99 Conductor pipe required 1970 (seet per Alt. 1) X Approved by: 2 2 12-1-99 (This authorization expires: 2-2/-90 (This authorization expires	er me amman amount	of Surface Dipe as	Specified above shall I	a cat he cleants	Manager and the second second
and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .11-28-89 Signature of Operator or Agenty Signature					
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of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .11-28-89	· The time opposite to the con-	SCRICE OFFICE WILL	the notified before in		
Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .11-28-89 Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Agenty. Signature of Operator or Operator Operator or					
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Signature of operator or Agents. Signature of operator or Agents. Signature Signatu	. 11_20_00			and that	
API # 15- 135-23.372-000 API # 15- 135-23.372-000 Approved by: Approv	3	ignature of Operato	or or Agenty,	THE SOF	Title / Per dest
API # 15- 135-23, 372-0000 API # 15- 135-23, 372-0000 Conductor pipe required None feet Hinimum surface pipe required 440 feet per Alt. 1 X Approved by: 24 12-2-86 Approved by: 27 12-2-86 Approved by: 27 12-2-86 Conservation void if drilling not started within 6 months of effective date.) Conservation Division Wighlia, Kanss Sud date: Agent: File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or recentry; Submit plugging report (CP-4) after plugging is completed:		52B0 I	AL TO	KCC USE:	Orie res 200 on
Conductor pipe required None feet within surface pipe required 1/20 feet per Alt. (1) X Approved by: 2 (1/21/-89) (This suthorization expires: 2-2/-90 (This suthorization void if drilling not started within 6 months of effective date.) Approved by: 2 (1/21/-89) Approved by: 2 (1/21/-89) (This suthorization expires: 2-2/-90 (This suthorization void if drilling not started within 6 months of effective date.) Approved by: 2 (1/21/-89) Approved by: 2 (1/21/-89) (This suthorization expires: 2-2/-90 (This suthorization expires: 2-2/-90 (This suthorization void if drilling not started within 6 months of effective date.) Approved by: 2 (1/21/-89) Approved by: 2 (1/21/-89) Approved by: 2 (1/21/-89) Approved by: 2 (1/21/-89) (This suthorization void if drilling not started within 6 months of effective date.) Approved by: 2 (1/21/-89) Approved by: 2	╌╏╶╏╶╏╶╏╶╏╶╏╶╏	4950	12-13-87		11 11
Approved by: 2 4 12-2/-86 Approved by: 2 4 12-2			AP Con	Nductor pipe real	156d November 10
Approved by: 29-29-89 2970 2	┝╒╏╒╏	3960	I Kir	nimum surface_pi;	of required 440 feet per Alt (1) W
(This sauthorization void if drilling not started within 6 months of effective date.) (Squd date:			STATE OF TOWN AP	عريع: xoved by: عرية	<u>(14.2/-89</u>
(This sauthorization void if drilling not started within 6 months of effective date.) (Squd date:	┡╸╏╶╏╸╏╸╏╶╏╶╏╶╏╶╏		The Th	is authorization	
1980 1650 1320 990 660 330 330 330 330 330 330 330 330 33			/^ {/k// [(1)	nistauthorization	void if drilling out stacked winking
1650 1320 990 660 330 330 330 1650 1650 17 1650 1860 1970 1980 1980 1980 1980 1980 1980 1980 198	╒┋┋┋┋		W-/() =1/1.1 0	months of effect	
Wighlia, Kansas Plant Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; - Hotify appropriate district office 48 hours prior to workover or recentry; Submit plugging report (CP-4) after plugging is completed;	<u>╒┋┋╏╃╃╃┼</u>	1 1 9 1	CONSERVAT	A date:	Agent: \(\int \)
File Orill Pit Application (form CDP-1) with Intent to Orill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or recentry; Submit plugging report (CP-4) after plugging is completed:		1 1 1 1	Wichita POVICIO		
- Submit plugging report (CP-4) after plugging is completed:	<u>┡╇</u> 	660	- File brill ^{is} eit	REME)	GER TO:
- Submit plugging report (CP-4) after plugging is completed:		330	- File Completion	Form ACO-1 with	in 120 days of spud data.
- Submit plugging report (CP-4) after plugging is completed:	120 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	- File acreage at	tribution plat ac	cording to field proration orders:
- Obtain written approval before disposing or injecting salt water.			notify oppioping	*** 013** 10* 011	ILE 40 DOURS DEIDE ED VARVOVAS DE SALASANI.
			- Obtain written	pproval before	disposing or injecting salt water.