

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: November 7 1984
month day year

API Number 15- 007-21,961-0000
20'N - 150'E East
S/2-NW-NE/4 Sec 23 Twp 32 S, Rge 11 West
(location)

OPERATOR: License # 5993
Name KBW Oil & Gas Company
Address 3632 N.W. 51st, Suite 205
City/State/Zip Okla. City, OK 73112
Contact Person Gordon W. Keen
Phone 405-947-1238

4310 Ft North from Southeast Corner of Section
1830 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5658
Name Sweetman Drilling, Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.
County Barber
Lease Name June Donovan Well# 2-23

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Permian (Salt Plain Slt)
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 225 feet
Conductor pipe if any required None feet
Ground surface elevation 1507 feet MSL
This Authorization Expires 5-2-85
Approved By 11-1-84 R

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 2750 feet
Projected Formation at TD Indian Cave (Admire
Expected Producing Formations Indian Cave (Admire

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

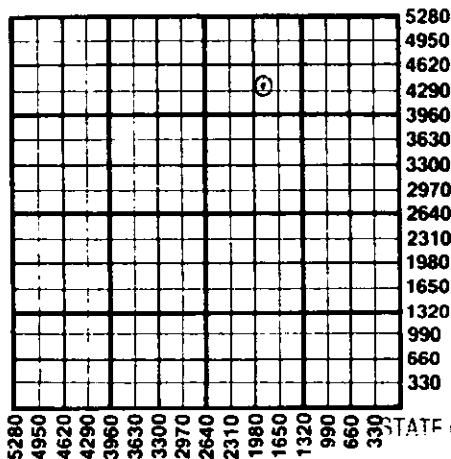
Date 10/30/84 Signature of Operator or Agent Gordon W. Keen Title President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

NOV 01 1984

11-1-84

CONSERVATION DIVISION

Wichita, Kansas