

First  
**CORRECTED**

For KCC Use: 10-9-2001  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 9, 2001  
month day year  
OPERATOR: License# 5399  
Name: American Energies Corp.  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Contact Person: Alan L. DeGood, President  
Phone: 316-263-5785  
CONTRACTOR: License# 4958  
Name: Mallard JV, Inc.

Spot E/2 NW - SW Sec. 22 Twp. 32 S. R. 11  East  West  
1980 feet from S (circle one) Line of Section.  
990 feet from E (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber  
Lease Name: Donovan "H" Well #: 2  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Douglas/Lansing/Indian Cave

Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 1505 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 60'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: None  
Projected Total Depth: 3800'

Formation at Total Depth: Lansing  
Water Source for Drilling Operations:  
Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR: )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Gas  Storage  OWWO  Seismic: # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* Changed township Is: 32 south

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1001.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 9-27-01 Signature of Operator or Agent: Alan L. DeGood Title: President

For KCC Use ONLY  
API # 15 - 007-22684-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1 K  
Approved by: JK 10-4-2001  
This authorization expires: 4-4-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

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RECEIVED  
9-28-01  
SEP 28 2001  
KCC WICHITA