

10/10/13

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CONFIDENTIAL

OCT 11 2011

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N. Waterfront Parkway, Suite #200

Address 2: _____

City: Wichita State: KS Zip: 67206 + 6602

Contact Person: Roscoe L. Mendenhall

Phone: (316) 264-8378

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Dave Goldak

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

06/15/2011 06/26/2011 07/08/2011

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21936-00-00

Spot Description: _____

SE/4 NE/4 NW/4 Sec. 2 Twp. 31 S. R. 41 East West

1100 Feet from North / South Line of Section

2305 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Morton

Lease Name: Johns Enterprises Well #: 1-2

Field Name: _____

Producing Formation: Keyes Sand

Elevation: Ground: 3363' Kelly Bushing: 3376'

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1622' @ 1639' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 1600 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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OCT 10 2013

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Roscoe L. Mendenhall Date: 10/10/2011

Vice-President / Operations

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 10/10/11 - 10/10/13

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 10/10/11

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Johns Enterprises Well #: 1-2
 Sec. 2 Twp. 31 S. R. 41 East West County: Morton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: 1. Array Induction Shallow Focussed Electric Log 2. Compact Photo Density Compensated Neutron Log 3. Compensated Sonic w/Integrated Transit Time Log 4. Micro Resistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Sample Top</td> <td style="text-align: center;">E-Log Top</td> </tr> <tr> <td>Morrow</td> <td style="text-align: center;">4979' -1603'</td> <td style="text-align: center;">4976' -1600'</td> </tr> <tr> <td>Mid Morrow Sand</td> <td style="text-align: center;">5120' -1744'</td> <td style="text-align: center;">5111' -1735'</td> </tr> <tr> <td>Lower Morrow Marker</td> <td style="text-align: center;">5268' -1892'</td> <td style="text-align: center;">5265' -1889'</td> </tr> <tr> <td>Lower Keyes Sand</td> <td style="text-align: center;">5392' -2016'</td> <td style="text-align: center;">5389' -2013'</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">5418' -2042'</td> <td style="text-align: center;">5415' -2039'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample		Sample Top	E-Log Top	Morrow	4979' -1603'	4976' -1600'	Mid Morrow Sand	5120' -1744'	5111' -1735'	Lower Morrow Marker	5268' -1892'	5265' -1889'	Lower Keyes Sand	5392' -2016'	5389' -2013'	Mississippian	5418' -2042'	5415' -2039'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																				
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Lower Keyes Sand	5392' -2016'	5389' -2013'																				
Mississippian	5418' -2042'	5415' -2039'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1639' KB	400 sks. A-con light cement cont. 3% CC & 1/4#/sk. celloflake foll. by 200 sks. Prem. Plus cement containing 2% cc & 1/4#/sk. celloflake.		
Production	7 7/8"	4 1/2"	10.5#	5538' KB			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5392' - 5404' (12')	Acidize well w/1000 gals. 15% NEFE HCL.	5392' - 5404'
		Frac well w/19,000 gals. gelled water and 30,000# 16/40 sand.	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5404'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONFIDENTIAL
Date of First, Resumed Production, SWD or ENHR. <u>09/03/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>OCT 10 2013</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>85</u>
		Gas-Oil Ratio KCC	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>5392' - 5404'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 11 2011

KCC WICHITA

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Well File

PAGE 1 of 1	JUST NO 1003965	INVOICE DATE 06/20/2011
INVOICE NUMBER 1717 - 90624607		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME Johns Enterprises #1-2
O LOCATION
B COUNTY Morton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

SURFACE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40333625	30464		Net - 30 days	07/20/2011

For Service Dates: 06/17/2011 to 06/17/2011

0040333625

171701857A Cement-New Well Casing/Pi 06/17/2011
8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	400.00	EA	12.27	4,909.03 T
Premium Plus Cement	200.00	EA	10.76	2,151.00 T
Calcium Chloride	1,504.00	EA	0.69	1,041.98 T
Celloflake	151.00	EA	2.44	368.64 T
C-51	76.00	EA	16.50	1,253.65 T
Top Rubber Cement Plug - 8 5/8"	1.00	EA	148.46	148.46
Accu-Seal Float Collar - 8 5/8"	1.00	EA	692.81	692.81
Guide Shoe - Regular - 8 5/8"	1.00	EA	250.73	250.73
Centralizer - 8 5/8"	4.00	EA	95.67	382.69
Basket - 8 5/8"	1.00	EA	207.84	207.84
Heavy Equipment Mileage	210.00	MI	4.62	969.93
Blending & Mixing Service Charge	750.00	MI	0.92	692.81
Proppant and Bulk Delivery Charge	2,467.00	MI	1.06	2,604.43
Depth Charge; 1001' - 2000'	1.00	EA	989.72	989.72
Plug Container Utilization Charge	1.00	EA	164.95	164.95
Pickup Mileage	70.00	MI	2.80	196.30
Service Supervisor	1.00	HR	115.47	115.47

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KCC WICHITA

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OCT 10 2013

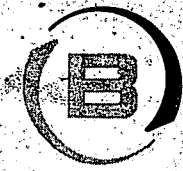
KCC

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUB TOTAL 17,140.44
TAX 612.63
INVOICE TOTAL 17,753.07



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01857 A

DATE _____ TICKET NO _____

DATE OF JOB: 6-17-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: Stelbor Oil		LEASE: Johns Enterprises 1-2 WELL NO.					
ADDRESS:		COUNTY: Manton		STATE: KS			
CITY:		SERVICE CREW: J. Chavez, Ruben, Victor, Santiago					
AUTHORIZED BY: Jerry Bernuth		JOB TYPE: 8 3/8 Surface 242					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 6-17-11 AM PM TIME: 500
19820	10	30464	8	141355	8	ARRIVED AT JOB	6-17-11 AM PM 900
		19919	4	141284	4	START OPERATION	6-17-11 AM PM 1700
19828	8					FINISH OPERATION	6-17-11 AM PM 1700
19853	4					RELEASED	6-17-11 AM PM 310
						MILES FROM STATION TO WELL	70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Loftis
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A Con Blend	SK	400		7440 00
CL110	Premium Plus Cement	SK	200		3260 00
CC109	Calcium Chloride	LB	1504		1579 20
CC102	CelloFlake	LB	151		558 70
CC130	C 51	LB	76		1900 00
CF105	Fun Rubber Plug	EA	1		225 00
CF1294	Acryl-Seal Float Collar	EA	1		1050 00
CF253	Guide Shoe	EA	1		380 00
CF1773	Centralizer 8 3/8	EA	41		580 00
CF1903	8 3/8 Basket	EA	1		315 00
E101	Heavy Equipment Mileage	MI	210		1470 00
CE240	Blending & Mixing Service Charge	SK	750		1050 00
E113	Bulk Delivery	TN	2467		3947 20
CE202	Drath Charge	CHRS	1		1500 00
CE504	Plus Container Charge	COB	1		250 00
E100	Pickup Mileage	MI	70		297 50
S003	Service Supervisor	EA	1		175 00
RECEIVED					
OCT 11 2011					
KCC WICHITA					
SUB TOTAL					17140 44

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CONFIDENTIAL
OCT 10 2013

SERVICE REPRESENTATIVE: <u>Jerry Chavez</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alan Loftis</u>	KCC
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Cement Report

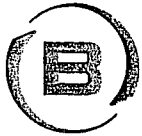
Customer <i>Stelbar Oil</i>		Lease No.		Date <i>6-17-11</i>	
Lease <i>Johas Enterprises</i>		Well # <i>1-2</i>		Service Receipt <i>01857</i>	
Casing <i>8 5/8</i>	Depth	County <i>Morton</i>		State <i>KS</i>	
Job Type <i>Surface 242</i>		Formation		Legal Description <i>2-31-41</i>	
Pipe Data			Perforating Data		
Casing size <i>8 5/8 24#</i>		Tubing Size		Shots/Ft	
Depth <i>1639</i>		Depth		From	To
Volume <i>101 b/s</i>		Volume		From	To
Max Press <i>1800</i>		Max Press		From	To
Well Connection <i>8 5/8</i>		Annulus Vol.		From	To
Plug Depth <i>1594</i>		Packer Depth		From	To
Time		Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate
					Service Log <i>Ynd 6:00 AM</i>
					<i>Arrive On Location</i>
					<i>Safety Meeting - Rig Up</i>
					<i>Rig Running in Casing</i>
					<i>Circulated w/Rig</i>
					<i>Hook up to BES</i>
					<i>Pressure Test</i>
					<i>Pump Lead cmt @ 11.4 #'s</i>
					<i>Pump Tail cmt @ 14.8 #'s</i>
					<i>Drop Plug - Wash Up</i>
					<i>Displace</i>
					<i>Slow Down - Displace</i>
					<i>Land Plug - Float Held</i>
					<i>Cement To Surface</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
					RECEIVED
					OCT 11 2011
					KCC WICHITA
Service Units	<i>19820</i>	<i>30464-19919</i>	<i>14355-14284</i>	<i>19828-19883</i>	
Driver Names	<i>F. Chavez</i>	<i>Robert M.</i>	<i>San A. C.</i>	<i>Victor V.</i>	CONFIDENTIAL

Allen
Customer Representative

Senny Bennett
Station Manager

OCT 10 2013
Victor V. Chavez
Cementer

Well File



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO J03965	INVOICE DATE 06/28/2011
INVOICE NUMBER 1717 - 90631764		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Johns Enterprises #1-2
 O LOCATION
 B COUNTY Morton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

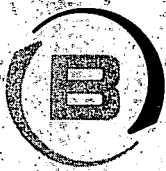
PRODUCTION

JOB # 40336781	EQUIPMENT # 19919	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 07/28/2011
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For Service Dates: 06/27/2011 to 06/27/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040336781					
171701862A Cement-New Well Casing/Pi 06/27/2011 4 1/2" Longstring					
AA2 Cement	275.00	EA	11.96	3,289.93	T
Gypsum	1,295.00	EA	0.49	638.43	T
Salt	1,522.00	EA	0.33	500.23	T
C-15	208.00	EA	8.22	1,709.05	T
C-42P	65.00	EA	5.26	341.81	T
Gilsonite	1,375.00	EA	0.44	605.56	T
Auto Fill Float Shoe - 4 1/2"	1.00	EA	216.92	216.92	T
Latch Down Plug & Baffle - 4 1/2"	1.00	EA	243.21	243.21	T
Centralizer - 4 1/2"	12.00	EA	39.44	473.28	T
Super Flush II	500.00	EA	1.01	502.86	T
Heavy Equipment Mileage	140.00	MI	4.60	644.18	T
Blending & Mixing Service Charge	275.00	MI	0.92	253.07	T
Proppant and Bulk Delivery Charge	905.00	MI	1.05	951.81	T
Depth Charge; 5001' - 6000'	1.00	EA	1,893.10	1,893.10	T
Plug Container Utilization Charge	1.00	EA	164.33	164.33	T
Pickup Mileage	70.00	MI	2.79	195.55	T
Service Supervisor	1.00	HR	115.03	115.03	T

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL KCC	12,738.35
		TAX	478.04
		INVOICE TOTAL	13,216.39



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01862 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-27-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Shellbur Oil		LEASE: Johns Enterprises		1-2		WELL NO.:				
ADDRESS:		COUNTY: Morton		STATE: KS						
CITY:		STATE:		SERVICE CREW: J. Chavez, Nelson, Victor						
AUTHORIZED BY: Jerry Bennett		JRB		JOB TYPE: 2 1/2" 4 1/2" Long Strips						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19820	8	30461	8	19828	8		6-27-11			1200
		19919	2	19883	2					
						ARRIVED AT JOB	6-27-11			200
						START OPERATION	6-27-11			700
						FINISH OPERATION	6-27-11			1000
						RELEASED	6-27-11			1030
						MILES FROM STATION TO WELL	70			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL105	AA2 Cement	SK	275		5005.00	
CC113	Gypsum	1b	1295		971.25	
CC111	Salt	1b	1522		761.00	
CC103	C-15	1b	208		2600.00	
CC107	C-42P	1b	65		520.00	
CC201	Gilsonite	1b	1375		921.25	
CF1250	AFU Shoe 4 1/2	EA	1		330.00	
CF146	Latch Down Plus & Buffer 4 1/2	EA	1		370.00	
CF1770	Centralizer 4 1/2	EA	12		720.00	
CC155	Super Flush II	gal	500		765.00	
E101	Heavy Equipment Mileage	mi	140		980.00	
EE240	Blending & Mixing Charge	SK	2750		385.00	
E113	Bulk Delivery	tm	1106.00		144.80	
EE700	Depth Charge	4hrs	1		2880.00	
EE504	Plus Container Charge	sub	1		250.00	
E100	Pickup Mileage	mi	70		297.50	
5003	Service Supervisor	EA	1		175.00	
RECEIVED OCT 11 2011 KCC WICHITA						
					SUB TOTAL	12738.35

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

CONFIDENTIAL

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Cement Report

Customer <i>Stelbar Oil</i>	Lease No.	Date <i>6-27-11</i>
Lease <i>Johns Enterprises</i>	Well # <i>1-2</i>	Service Receipt <i>1862</i>
Casing <i>4 1/2 10.5</i>	Depth <i>5541'</i> TD	County <i>Morton</i>
Job Type <i>242 Long String</i>	Formation	State <i>2-31-41 KS</i>
		Legal Description <i>2-31-41</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 10.5 #</i>	Tubing Size	Shots/Ft		Lead
Depth <i>5548'</i>	Depth <i>55 42'.0</i>	From	To	<i>50sk Rat+Mouse</i> <i>Tail in 225 sk AAR</i> <i>1.54 FT³ SK</i> <i>6.63 Gal sk 14.8 #</i>
Volume <i>8865</i>	Volume	From	To	
Max Press <i>2500</i>	Max Press	From	To	
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	
Plug Depth <i>5499</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>200</i>					<i>Yard 1200 AM</i>
<i>230</i>					<i>Arrive On Location</i>
<i>235</i>					<i>Safety Meeting - Rig Up</i>
<i>650</i>					<i>Rig Run-in in Casing</i>
<i>800</i>					<i>Circulate w/ Rig</i>
<i>815</i>	<i>2000</i>		<i>1.0</i>	<i>1.0</i>	<i>Hook up to BES</i>
<i>820</i>	<i>350</i>		<i>5</i>	<i>4.0</i>	<i>Pressure Test</i>
<i>825</i>	<i>275</i>		<i>12</i>	<i>4.0</i>	<i>Pump Water Spacer</i>
<i>830</i>	<i>250</i>		<i>5</i>	<i>4.0</i>	<i>Pump Super Flush</i>
<i>835</i>	<i>200</i>		<i>62</i>	<i>5.0</i>	<i>Pump Water Spacer</i>
<i>850</i>					<i>Pump cmt @ 14.8 #/s</i>
<i>855</i>	<i>500</i>		<i>77</i>	<i>6.0</i>	<i>Wash Up - Drop Plug</i>
<i>910</i>	<i>900</i>		<i>10</i>	<i>2.0</i>	<i>Displace</i>
<i>915</i>	<i>1400</i>		<i>5</i>	<i>5</i>	<i>Stum Down - Displace</i>
					<i>Land Plug - Float Held</i>
					<i>Job Complete</i>

RECEIVED
 OCT 11 2011
 KCC WICHITA

Thank for Using Basic Energy Services

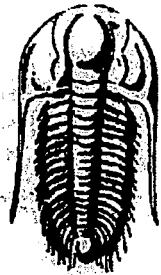
Service Units	<i>19820</i>	<i>30464-19919</i>	<i>19828-19883</i>	
Driver Names	<i>L. Chavez</i>	<i>L. Chavez</i>	<i>Victor Van</i>	CONFIDENTIAL

Rosco
 Customer Representative

Sony Bennett
 Station Manager

Rosnel Chavez
 Cementer

OCT 10 2013



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp**

1625 N PKWY STE200
Wichita KS 67206

ATTN: Dave Goldak

2-31s-41w Morton,KS

Johns Enterprise #1-2

Start Date: 2011.06.22 @ 13:30:16

End Date: 2011.06.22 @ 23:32:16

Job Ticket #: 42214 DST #: 1

RECEIVED

OCT 11 2011

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

CONFIDENTIAL ORIGINAL

Printed: 2011.07.01 @ 08:38:14 Page 1

KCC

Stelbar Oil Corp

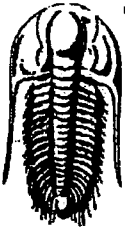
Johns Enterprise #1-2

2-31s-41w Morton,KS

DST # 1

Middle Morrow

2011.06.22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp

Johns Enterprise #1-2

1625 N PKWY STE200
Wichita KS 67206

2-31s-41w, Morton, KS

Job Ticket: 42214

DST#: 1

ATTN: Dave Goldak

Test Start: 2011.06.22 @ 13:30:16

GENERAL INFORMATION:

Formation: **Middle Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:32:31
 Time Test Ended: 23:32:16

Test Type: Conventional Bottom Hole
 Tester: Mike Slemp
 Unit No: 53

Interval: **5123.00 ft (KB) To 5170.00 ft (KB) (TVD)**
 Total Depth: 5170.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3376.00 ft (KB)
 3366.00 ft (CF)
 KB to GR/CF: 10.00 ft

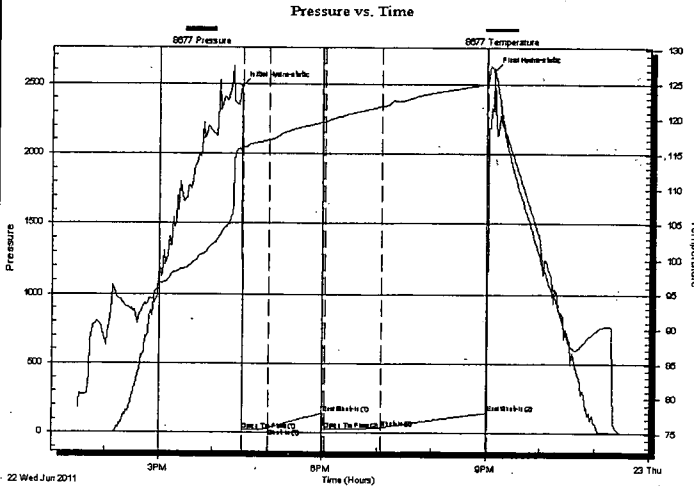
Serial #: 8677

Inside

Press@RunDepth: 39.68 psig @ 5125.00 ft (KB)
 Start Date: 2011.06.22 End Date: 2011.06.22
 Start Time: 13:30:17 End Time: 23:32:16

Capacity: 8000.00 psig
 Last Calib.: 2011.06.22
 Time On Btrm 2011.06.22 @ 16:31:01
 Time Off Btrm 2011.06.22 @ 21:08:31

TEST COMMENT: IF- Weak Blow 8 inches in 30 min
 IS- No blow back
 FF- Weak Blow 3 inches in 60 min
 FS- No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2487.53	115.19	Initial Hydro-static
2	18.90	116.06	Open To Flow (1)
30	30.38	117.03	Shut-In(1)
90	141.08	119.66	End Shut-In(1)
92	26.25	119.67	Open To Flow (2)
153	39.68	121.89	Shut-In(2)
270	145.15	125.09	End Shut-In(2)
278	2594.29	127.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	100% mud	0.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp

Johns Enterprise #1-2

1625 N PKWY STE200
Wchita KS 67206

2-31s-41w Morton, KS

Job Ticket: 42214

DST#: 1

ATTN: Dave Goldak

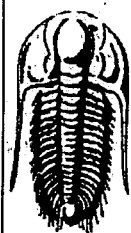
Test Start: 2011.06.22 @ 13:30:16

Tool Information

Drill Pipe:	Length: 4735.00 ft	Diameter: 3.80 inches	Volume: 66.42 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 365.00 ft	Diameter: 2.25 inches	Volume: 1.80 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 68.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 95000.00 lb
Depth to Top Packer:	5123.00 ft			Final 100000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5099.00	
Sampler	3.00			5102.00	
Hydraulic tool	5.00			5107.00	
Jars	5.00			5112.00	
Safety Joint	2.00			5114.00	
Packer	5.00			5119.00	29.00 Bottom Of Top Packer
Packer	4.00			5123.00	
Stubb	1.00			5124.00	
Perforations	1.00			5125.00	
Recorder	0.00	8678	Inside	5125.00	
Recorder	0.00	8677	Inside	5125.00	
Perforations	9.00			5134.00	
Change Over Sub	1.00			5135.00	
Drill Pipe	31.00			5166.00	
Change Over Sub	1.00			5167.00	
Bullnose	3.00			5170.00	47.00 Bottom Packers & Anchor
Total Tool Length:	76.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp

Johns Enterprise #1-2

1625 N PKWY STE200
Wchita KS 67206

2-31s-41w Morton, KS

Job Ticket: 42214

DST#: 1

ATTN: Dave Goldak

Test Start: 2011.06.22 @ 13:30:16

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 450.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

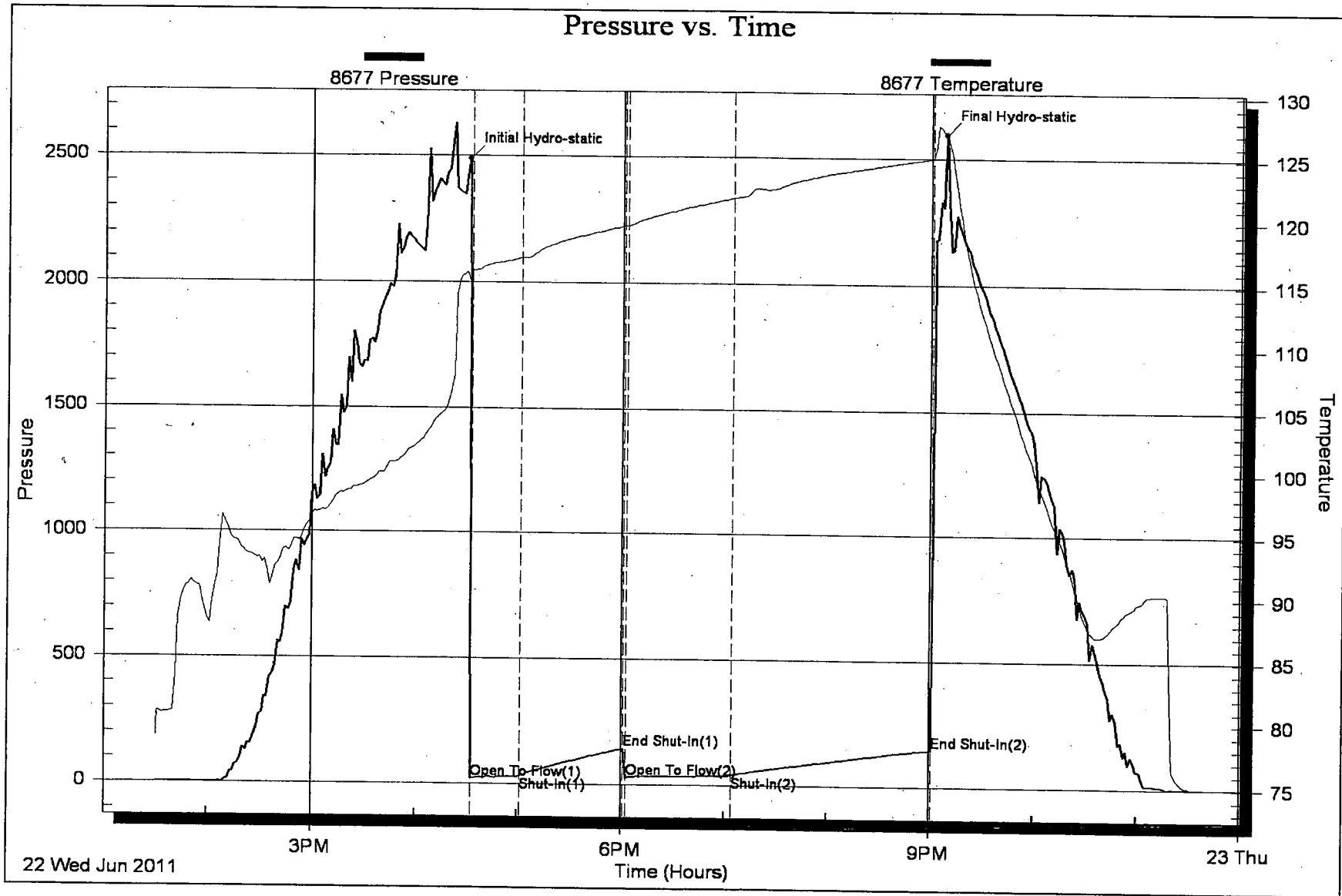
Length ft	Description	Volume bbl
50.00	100% mud	0.246

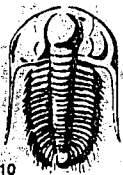
Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler- 100psi 4000ml mud





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUN 28 2011

Test Ticket

No. 042214

Well Name & No. Johns Enterprises #1-2 Test No. 1 Date 6-22-11
 Company Stellar Oil Corp Elevation 3376 KB 3366 GL
 Address 1625 N Pkwy STE 200 Wichita KS 67206
 Co. Rep / Geo. Dave Goldak Rig Steering 5
 Location: Sec. 2 Twp. 31s Rge. 41w Co. McPherson State KS

Interval Tested 5123-5170 Zone Tested Middle Morrow
 Anchor Length 47' Drill Pipe Run 4735 Mud Wt. 8.9
 Top Packer Depth 5118 Drill Collars Run 365.0 Vis 55
 Bottom Packer Depth 5123 Wt. Pipe Run 0 WL 7.2
 Total Depth 5170 Chlorides 450 ppm System LCM 144
 Blow Description 2F-Weak blow 8 inches in 30 min
EST-NO blow back
AF-Weak blow 3 inches in 60 min
FSE-NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 125.09 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2487.53 Test 1325.00 T-On Location 12:30pm
 (B) First Initial Flow 18.90 Jars 250.00 T-Started 1:30pm
 (C) First Final Flow 30.38 Safety Joint 75.00 T-Open 4:30pm
 (D) Initial Shut-In 141.08 Circ Sub _____ T-Pulled 9:00pm
 (E) Second Initial Flow 26.25 Hourly Standby _____ T-Out 11:30pm
 (F) Second Final Flow 39.68 Mileage 100 mi - 140.00 Comments _____
 (G) Final Shut-In 145.15 Sampler 250.00 Ruined Shale Packer _____
 (H) Final Hydrostatic 2594.29 Straddle _____ Ruined Packer _____
 Shale Packer 250.00 Extra Copies _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2290.00 Sub Total _____
 Total 2290 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 42244 Date 6-22-11
 Company Name Stelbar
 Lease Johns Enterprises Test No. 1
 County Morton Sec. 2 Twp. 3/s Rng. 4/w

SAMPLER RECOVERY

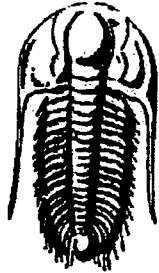
PIT MUD ANALYSIS

Gas <u>0</u> ML	Chlorides <u>450</u> ppm.
Oil <u>0</u> ML	Resistivity _____ ohms @ _____ F
Mud <u>4000</u> ML	Viscosity <u>55</u>
Water <u>0</u> ML	Mud Weight <u>8.9</u>
Other <u>0</u> ML	Filtrate <u>7.2</u>
Pressure _____ ML	Other <u>6m 14H</u>
Total <u>4000</u> ML	

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity _____ ohms @ _____ F	TOP
Chlorides _____ ppm.	Resistivity _____ ohms @ _____ F
	Chlorides _____ ppm.
	MIDDLE
Gravity _____ corrected @60F	Resistivity _____ ohms @ _____ F
	Chlorides _____ ppm.
	BOTTOM
	Resistivity _____ ohms @ _____ F
	Chlorides _____ ppm.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp**

1625 N PKWY STE200
Wichita KS 67206

ATTN: Dave Goldak

2-31s-41w Morton,KS

Johns Enterprise #1-2

Start Date: 2011.06.24 @ 02:45:22

End Date: 2011.06.24 @ 14:39:37

Job Ticket #: 42215 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp
1625 N PKWY STE200
Wichita KS 67206
ATTN: Dave Goldak

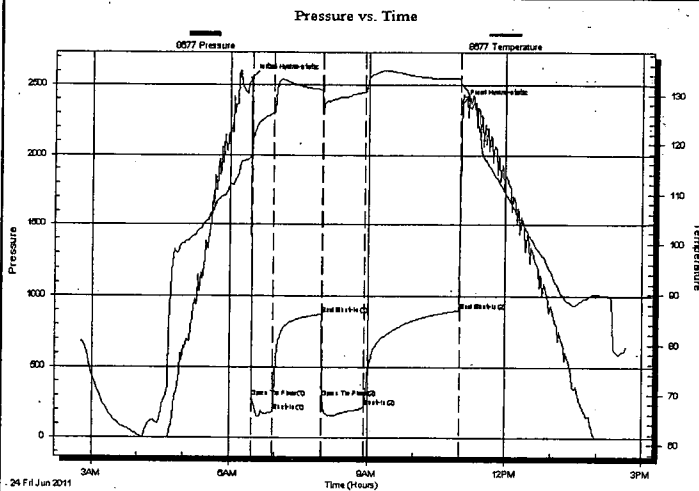
Johns Enterprise #1-2
2-31s-41w Morton, KS
Job Ticket: 42215 DST#: 2
Test Start: 2011.06.24 @ 02:45:22

GENERAL INFORMATION:

Formation: **Lower Keyes**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:29:37
Time Test Ended: 14:39:37
Interval: **5274.00 ft (KB) To 5404.00 ft (KB) (TVD)**
Total Depth: 5404.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Mike Slemp
Unit No: 53
Reference Elevations: 3376.00 ft (KB)
3366.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8677 Inside
Press@RunDepth: 220.33 psig @ 5276.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.06.24 End Date: 2011.06.24 Last Calib.: 2011.06.24
Start Time: 02:45:23 End Time: 14:39:37 Time On Btmr: 2011.06.24 @ 06:28:07
Time Off Btmr: 2011.06.24 @ 11:02:37

TEST COMMENT: IF- BOB in 2 min GTS in 8 min
IS- Blow back
FF- BOB ASAO, GTS ASAO
FSI-No blow back



PRESSURE SUMMARY

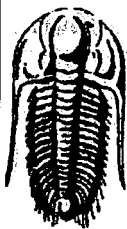
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2549.45	118.40	Initial Hydro-static
2	284.56	121.66	Open To Flow (1)
29	185.77	126.32	Shut-In(1)
92	875.76	131.22	End Shut-In(1)
93	286.35	126.29	Open To Flow (2)
147	220.33	130.61	Shut-In(2)
272	904.09	133.41	End Shut-In(2)
275	2378.16	132.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
460.00	100% mud	3.13

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	15.00	46.64
Last Gas Rate	0.25	30.00	70.44
Max. Gas Rate	0.25	30.00	70.44



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp
1625 N PKWY STE200
Wichita KS 67206
ATTN: Dave Goldak

Johns Enterprise #1-2
2-31s-41w Morton,KS
Job Ticket: 42215 **DST#: 2**
Test Start: 2011.06.24 @ 02:45:22

Tool Information

Drill Pipe:	Length: 4890.00 ft	Diameter: 3.80 inches	Volume: 68.59 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 365.00 ft	Diameter: 2.25 inches	Volume: 1.80 bbl	Weight to Pull Loose: 110000.0 lb
			Total Volume: 70.39 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 95000.00 lb
Depth to Top Packer:	5274.00 ft			Final 97000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	130.00 ft			
Tool Length:	159.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5250.00	
Sampler	3.00			5253.00	
Hydraulic tool	5.00			5258.00	
Jars	5.00			5263.00	
Safety Joint	2.00			5265.00	
Packer	5.00			5270.00	29.00 Bottom Of Top Packer
Packer	4.00			5274.00	
Stubb	1.00			5275.00	
Perforations	1.00			5276.00	
Recorder	0.00	8678	Inside	5276.00	
Recorder	0.00	8677	Inside	5276.00	
Perforations	27.00			5303.00	
Change Over Sub	1.00			5304.00	
Drill Pipe	96.00			5400.00	
Change Over Sub	1.00			5401.00	
Bullnose	3.00			5404.00	130.00 Bottom Packers & Anchor
Total Tool Length:	159.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp
1625 N PKWY STE200
Wichita KS 67206
ATTN: Dave Goldak

Johns Enterprise #1-2
2-31s-41w Morton, KS
Job Ticket: 42215 **DST#: 2**
Test Start: 2011.06.24 @ 02:45:22

Mud and Cushion Information

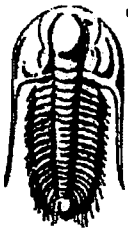
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
460.00	100% mud	3.128

Total Length: 460.00 ft Total Volume: 3.128 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler-800psi 2 cu/ft gas 3000ml mud



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Stelbar Oil Corp

Johns Enterprise #1-2

1625 N PKWY STE200
Wichita KS 67206

2-31s-41w Morton, KS

ATTN: Dave Goldak

Job Ticket: 42215

DST#: 2

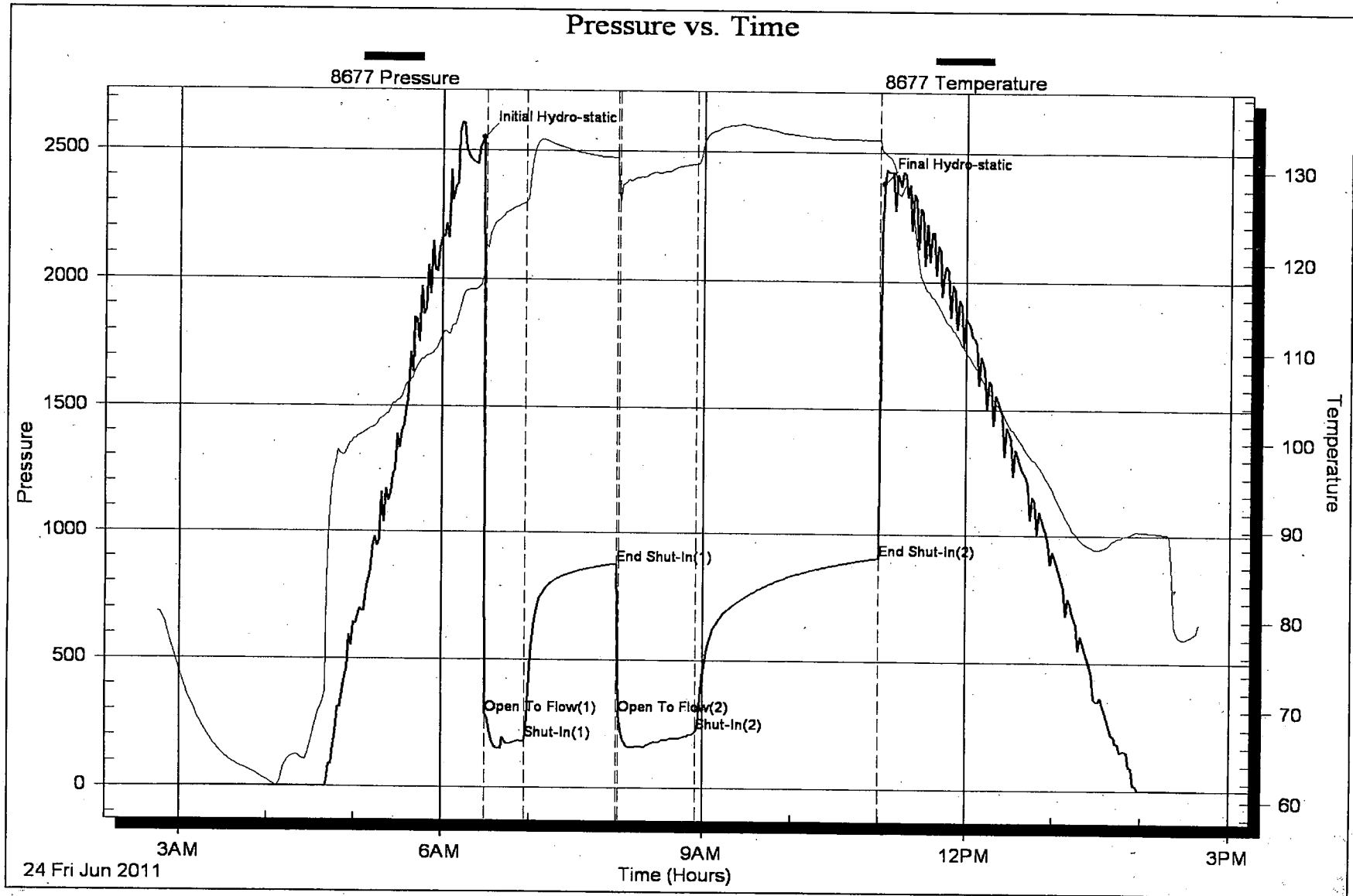
Test Start: 2011.06.24 @ 02:45:22

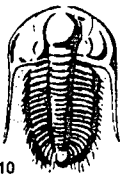
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	15	0.25	15.00	46.64
1	15	0.25	15.00	46.64
1	20	0.25	30.00	70.44





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED Test Ticket

JUN 28 2011

NO. 042215

BY: _____

Well Name & No. Johns Enterprises #1-2 Test No. 2 Date 6-24-11

Company Stelbar Oil Corp Elevation 3376 KB 3366 GL _____

Address 1625 N PKWY STE 200 WICHITA KS 67206

Co. Rep / Geo. Dave Goldak Rig Starling 5

Location: Sec. 2 Twp. 3/S Rge. 4/W Co. Morton State Ks

Interval Tested 5274 5404 Zone Tested Lower Keyes

Anchor Length 130 Drill Pipe Run 4890.0 Mud Wt. 8.9

Top Packer Depth 5269 Drill Collars Run 365.0 Vis SS

Bottom Packer Depth 5274 Wt. Pipe Run 2 WL 80

Total Depth 5404 Chlorides 600 ppm System LCM 144

Blow Description IF BOB in 2 min, GTS in 8 min
ISL - No blow back
FF BOB ASAO, GTS ASAO
FSL - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>460</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 460 BHT 133.41 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2549.45 Test 1325.00 T-On Location 2:30 AM

(B) First Initial Flow 284.56 Jars 250.00 T-Started 3:45 AM

(C) First Final Flow 185.77 Safety Joint 75.00 T-Open 6:30 AM

(D) Initial Shut-In 875.76 Circ Sub _____ T-Pulled 11:00 AM

(E) Second Initial Flow 286.35 Hourly Standby 1hr 100.00 T-Out 2:30 pm

(F) Second Final Flow 220.33 Mileage 100mi-140.00 Comments _____

(G) Final Shut-In 904.09 Sampler 250.00 _____

(H) Final Hydrostatic 2376.16 Straddle _____

Ruined Shale Packer _____

Shale Packer _____

Ruined Packer _____

Extra Packer _____

Extra Copies _____

Extra Recorder _____

Sub Total _____

Day Standby _____

Total ~~15220.00~~ 2040.00

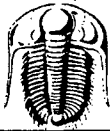
Accessibility _____

MP/DST Disc't _____

Sub Total ~~1280.00~~ 2040.00

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 42215 Date 6-24-11
 Company Name Stelber Oil Corp
 Lease Johns Enterprises #1-2 Test No. 2
 County Morton KS Sec. 2 Twp. 31S Rng. 41W

SAMPLER RECOVERY

Gas 2 w/H ML Chlorides 600 ppm.
 Oil 0 ML Resistivity _____ ohms @ _____ F
 Mud 3000 ML Viscosity 55
 Water 0 ML Mud Weight 8.8
 Other 0 ML Filtrate 8.0
 Pressure 800 PSI ML Other 14 1/2 LCM
 Total _____ ML

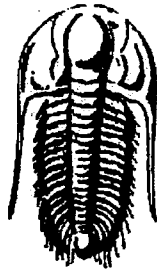
PIT MUD ANALYSIS

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @ 60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp**

1625 N PKWY STE200
Wichita KS 67206

ATTN: Dave Goldak

2-31s-41w Morton,KS

Johns Enterprise #1-2

Start Date: 2011.06.25 @ 01:15:48

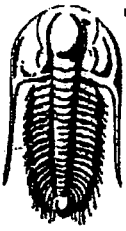
End Date: 2011.06.25 @ 12:34:48

Job Ticket #: 42216 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp
 1625 N PKWY STE200
 Wichita KS 67206
 ATTN: Dave Goldak

Johns Enterprise #1-2
2-31s-41w Morton, KS
 Job Ticket: 42216 **DST#: 3**
 Test Start: 2011.06.25 @ 01:15:48

GENERAL INFORMATION:

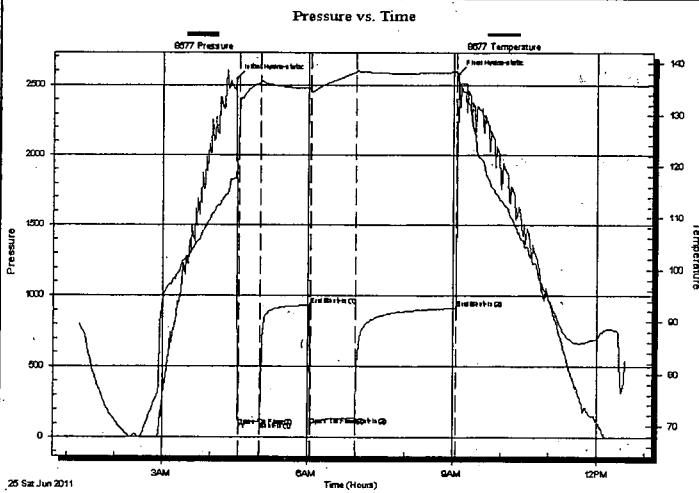
Formation: **Lower Keyes**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:34:33
 Time Test Ended: 12:34:48
 Interval: **5400.00 ft (KB) To 5420.00 ft (KB) (TVD)**
 Total Depth: 5420.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Mike Slemp
 Unit No: 53
 Reference Elevations: 3376.00 ft (KB)
 3366.00 ft (CF)
 KB to GR/CF: 10.00 ft.

Serial #: 8677

Inside

Press@RunDepth: 143.19 psig @ 5402.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.25 End Date: 2011.06.25 Last Calib.: 2011.06.25
 Start Time: 01:15:49 End Time: 12:34:48 Time On Btmr: 2011.06.25 @ 04:31:33
 Time Off Btmr: 2011.06.25 @ 09:06:03

TEST COMMENT: IF- BOB ASAO GTS in 13 Min TSTM
 IS- No blow back
 FF- BOB ASAO GTS ASAO TSTM
 FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2545.11	117.94	Initial Hydro-static
3	76.03	130.08	Open To Flow (1)
30	109.79	136.30	Shut-In(1)
90	934.06	135.23	End Shut-In(1)
92	84.73	134.46	Open To Flow (2)
147	143.19	138.30	Shut-In(2)
272	913.49	138.29	End Shut-In(2)
275	2579.01	136.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GOC95%oil5%gas	0.10
300.00	GOCW20%gas30%oil50%w ater	1.48
180.00	100%w ater	2.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp

Johns Enterprise #1-2

1625 N PKWY STE200
Wichita KS 67206

2-31s-41w Morton,KS

Job Ticket: 42216

DST#: 3

ATTN: Dave Goldak

Test Start: 2011.06.25 @ 01:15:48

Tool Information

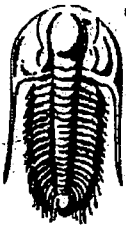
Drill Pipe:	Length: 5020.00 ft	Diameter: 3.80 inches	Volume: 70.42 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 365.00 ft	Diameter: 2.25 inches	Volume: 1.80 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 72.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 97000.00 lb
Depth to Top Packer:	5400.00 ft			Final 97000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5376.00	
Sampler	3.00			5379.00	
Hydraulic tool	5.00			5384.00	
Jars	5.00			5389.00	
Safety Joint	2.00			5391.00	
Packer	5.00			5396.00	29.00 Bottom Of Top Packer
Packer	4.00			5400.00	
Stubb	1.00			5401.00	
Perforations	1.00			5402.00	
Recorder	0.00	8678	Inside	5402.00	
Recorder	0.00	8677	Inside	5402.00	
Perforations	15.00			5417.00	
Bullnose	3.00			5420.00	20.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp
1625 N PKWY STE200
Wichita KS 67206
ATTN: Dave Goldak

Johns Enterprise #1-2
2-31s-41w Morton,KS
Job Ticket: 42216 **DST#: 3**
Test Start: 2011.06.25 @ 01:15:48

Mud and Cushion Information

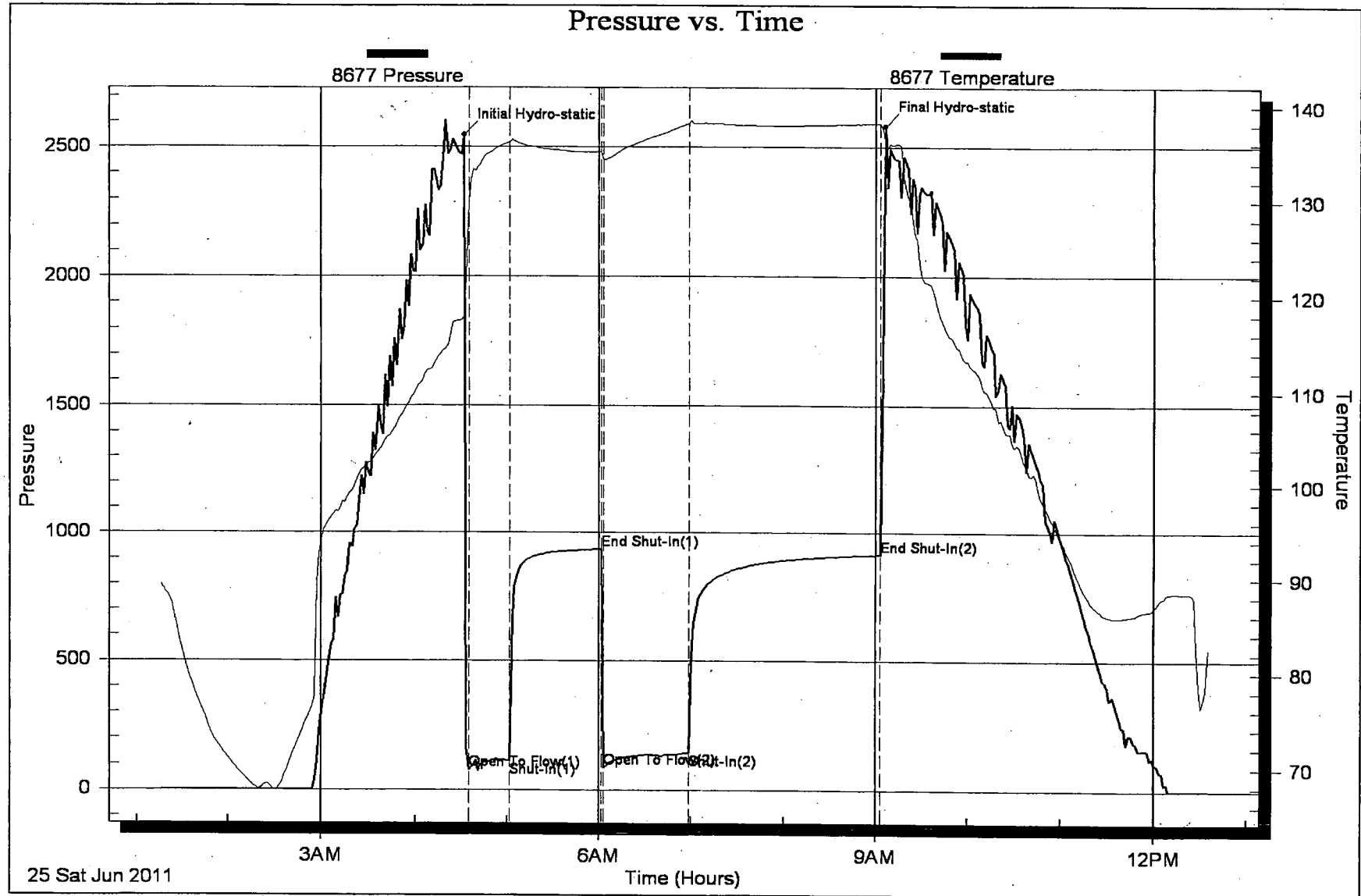
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	85000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	GOC95%oil5%gas	0.098
300.00	GOCW20%gas30%oil50%w ater	1.475
180.00	100%w ater	2.115

Total Length: 500.00 ft Total Volume: 3.688 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler- 900psi 4000ml w ater





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601 BY: _____

JUN 28 2011

Test Ticket

NO. 042216

Well Name & No. Johns Enterprises Test No. 3 Date 6-25-11
 Company Stelbar Oil Corp Elevation 3376 KB 3366 GL
 Address 1625 N Plwy STE 200 Wichita ks 67206
 Co. Rep / Geo Dave Goldak Rig Sterling 5
 Location Sec 2 Twp 31s Rge 41w Co. Morton State Ks

Interval Tested 5400-5420 Zone Tested Lowerkeyes
 Anchor Length 20' Drill Pipe Run 5020.0 Mud Wt. 8.9
 Top Packer Depth 5395 Drill Collars Run 365.0 Vis 53
 Bottom Packer Depth 5400 Wt. Pipe Run 0 WL 8.0
 Total Depth 5420 Chlorides 600 ppm System LCM 14A

Blow Description IF-BOB ASAO GTS in 13 min TSTM
ISI - NO Blow back
FF-BOB ASAO GTS ASAO TSTM
FSI - NO Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Oil</u>	<u>5</u>	<u>95</u>		
<u>300</u>	<u>GOCW</u>	<u>20</u>	<u>30</u>	<u>50</u>	
<u>120</u>	<u>water</u>			<u>100</u>	

Rec Total 500 BHT 138.29 Gravity _____ API RW .09 @ 80 ° F Chlorides 85000 ppm

(A) Initial Hydrostatic 2545.11 Test 1325.00 T-On Location 1:30AM
 (B) First Initial Flow 76.03 Jars 250.00 T-Started 2:30AM
 (C) First Final Flow 109.79 Safety Joint 75.00 T-Open 4:35AM
 (D) Initial Shut-In 934.06 Circ Sub _____ T-Pulled 9:05AM
 (E) Second Initial Flow 8473 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 143.19 Mileage 100 mi - 140.00 Comments _____
 (G) Final Shut-In 913.49 Sampler 250.00 _____
 (H) Final Hydrostatic 2579.01 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total _____
 Day Standby _____ Total 2040.00
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 120
 Sub-Total 2040.00

Approved By [Signature] Our Representative [Signature]

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