

\*Correction

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed  
**KCC WICHITA**

**OCT 31 2013**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: ( 316 ) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Alpine Oil & Royalty Co., Inc.

Well Name: Murray #1  
Original Comp. Date: 2/18/1967 Original Total Depth: 3680  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. D-30471

12/13/2009 12/15/2009 1/20/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-009-20018-00-01  
County: Barton  
SW SW NW Sec. 31 Twp. 20 S. R. 13  East  West  
2970 feet from S / N (circle one) Line of Section  
4950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Murray Well #: #1 SWD  
Field Name: Hiss  
Producing Formation: Arbuckle  
Elevation: Ground: 1902 Kelly Bushing: 1907  
Total Depth: 3917 Plug Back Total Depth: 3917  
Amount of Surface Pipe Set and Cemented at already set Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1008  
feet depth to GL w/ 175 sx cmt.

**Drilling Fluid Management Plan** \*  
(Data must be collected from the Reserve Pit)  
Chloride content 6,720 ppm Fluid volume 60 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: John Jay Darrah, Jr.  
Lease Name: Anshutz #2 License No.: 5088  
Quarter NE Sec. 15 Twp. 21 S. R. 14 East  West  
County: Stafford Docket No.: D17893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Chief Operating Officer Date: 10/30/13  
Subscribed and sworn to before me this 30 day of October, 2013  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2014

**LORIA ZEH**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/14

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
[Signature] 11/1/13

**KCC WICHITA**  
**OCT 24 2013**  
**RECEIVED**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Murray Well #: #1 SWD  
 Sec. 31 Twp. 20 S. R. 13 East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Geological Report:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log Name</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	11	3673	AA-2/A-Con	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run
Size	Set At	Packer At		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
2 7/8	3614	3614		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		Flowing <input type="checkbox"/>	Pumping <input type="checkbox"/>	Gas Lift <input type="checkbox"/>
Estimated Production Per 24 Hours		Water <input type="checkbox"/>	Bbls. <input type="checkbox"/>	Gas-Oil Ratio <input type="checkbox"/>
Oil Bbls.	Gas Mcf	Other (Explain)		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)