

ORIGINAL

10/24/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: RUNNING FOXES PETROLEUM, INC.
Address 1: 6855 s. Havana St., Suite 400
Address 2:
City: Centennial State: CO Zip: 80112
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5822
Name: VAL Energy, INC.
Wellsite Geologist: Chad Counts
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8-13-2011 8-19-2011 8-19-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22630-00-00
Spot Description:
W2 SE SW SW Sec. 9 Twp. 34 S. R. 1 East West
330 Feet from North / South Line of Section
600 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Ryan Well #: 13-9-4
Field Name: Portland
Producing Formation: Arbuckle
Elevation: Ground: 1167 GL est Kelly Bushing:
Total Depth: 4237' Plug Back Total Depth: 4193'
Amount of Surface Pipe Set and Cemented at: 295 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. CONFIDENTIAL R. RECEIVED
County: Permit #: OCT 24 2011
KCC KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist Date: 10-19-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 10.24.11 - 10.24.11
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 11-7-11

Operator Name: RUNNING FOXES PETROLEUM, INC. Lease Name: Ryan Well #: 13-9-4
 Sec. 9 Twp. 34 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Neutron, CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2290'</td> <td>-1123</td> </tr> <tr> <td>Excello</td> <td>3508'</td> <td>-2341</td> </tr> <tr> <td>Mississippian</td> <td>3678'</td> <td>-2511</td> </tr> <tr> <td>Simpson</td> <td>4018'</td> <td>-2851</td> </tr> <tr> <td>Arbuckle</td> <td>4122'</td> <td>-2955</td> </tr> </table>	Name	Top	Datum	Heebner	2290'	-1123	Excello	3508'	-2341	Mississippian	3678'	-2511	Simpson	4018'	-2851	Arbuckle	4122'	-2955
Name	Top	Datum																	
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Simpson	4018'	-2851																	
Arbuckle	4122'	-2955																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36 lbs	265'	60:40	150	2%gel / 3%cc
Production	8-3/4"	7"	26 lbs	4237'	65:35/Class A	555	6%gel/5%Koseal/ .5%FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	4017'-4020', 3818'-3824', 3799'-3808'	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">CONFIDENTIAL</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">OCT 24 2013</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">KCC</div>	
	CIBP 3960' & 3814'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 040247

REMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE 8-13-2011	SEC 9	TWP 34S	RANGE 1E	CALLED OUT 5:00 AM	ON LOCATION 8:00 AM	JOB START 1:00 PM	JOB FINISH 1:30 PM
LEASE Ryan	WELL # 13-24	LOCATION South Haven, KS. 932 to			COUNTY Somner	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Brosawky on 166, 3 1/2 hours, 4 hrs					

CONTRACTOR VCI #3 OWNER Running Fox

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 252'

CASING SIZE 9 5/8 36# DEPTH 252'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 18 bbis fresh water

CEMENT
AMOUNT ORDERED 1505 @ 60' 40' 290 @ 11' 3%

COMMON	<u>90</u>	@	<u>16.25</u>	<u>1462.50</u>
POZMIX	<u>60</u>	@	<u>8.50</u>	<u>510.00</u>
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>158/75/11</u>			<u>1303.50</u>
TOTAL				<u>3180.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Derin F

414-302 HELPER Dave F

BULK TRUCK

42-252 DRIVER Dustin E

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbis water then mix 1505 of
cement, shut down, Release plug, Displace
18 bbis of fresh water, Shut in, cement
& circulate

SERVICE

DEPTH OF JOB	<u>252'</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>150</u>	@	<u>7.00</u>
MANIFOLD <u>Hess rental</u>	<u>150</u>	@	<u>4.00</u>
<u>light vehicle</u>	<u>150</u>	@	<u>4.00</u>
TOTAL <u>2975.00</u>			

CHARGE TO: Running Fox

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>9 5/8</u>			
1-wooden plug		@	<u>96.00</u>
		@	
		@	
		@	
TOTAL <u>96.00</u>			

SALES TAX (If Any) _____

TOTAL CHARGES 7057.25

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X JONW ABBOTT

SIGNATURE [Signature]

Thank you!!!

RECEIVED
OCT 24 2011
KCC WICHITA

CONFIDENTIAL
OCT 24 2013
KCC

ALLIED CEMENTING CO., LLC. 037785

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>08-18-11</i>	SEC. <i>09</i>	TWP. <i>34s</i>	RANGE <i>01E</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>7:34 AM</i>
LEASE <i>Ryan</i>	WELL # <i>13-9-4</i>	LOCATION <i>US 166 & I 35. Jct., 3/4 E, 3rd, E/Int</i>			COUNTY <i>Sumner</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Val #3*

TYPE OF JOB *Production Casing*

HOLE SIZE *8 3/4* T.D. *4237*

CASING SIZE *7"* 26# DEPTH *4237*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1550* MINIMUM *-*

MEAS. LINE SHOE JOINT *34'*

CEMENT LEFT IN CSG. *34'*

PERFS.

DISPLACEMENT *162 Bbls Fresh H₂O*

OWNER *Running Foxes*

CEMENT

AMOUNT ORDERED *455 x 65:35:6% gel & 100sx class A ASC + 5# Kalseal + 5% FL-160*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

#*360-265* HELPER *J. Thinesch*

BULK TRUCK

#*364* *mc.* DRIVER *K. Weighouse GB.*

BULK TRUCK

#*421-252* DRIVER *E. Piper*

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<i>100 SX</i>	@ <i>19.00</i>	<i>1900.00</i>
	<i>Kalseal 500#</i>	@ <i>-89</i>	<i>445.00</i>
	<i>FL-160 47#</i>	@ <i>17.20</i>	<i>808.40</i>
	<i>ALW 455</i>	@ <i>15.00</i>	<i>6825.00</i>
RECEIVED			
OCT 24 2011			
KCC WICHITA			
HANDLING	<i>608</i>	@ <i>2.25</i>	<i>1368.00</i>
MILEAGE	<i>608/75/11</i>		<i>5016.00</i>
			TOTAL <i>16,362.40</i>

REMARKS:

Pipe on Btm, Break Circ, Plug Ret & Mouse Holes w/ 25sx65:35 cement, Mix 430sx light weight cement, Mix 100sx tail Cement, Stop Pump Wash Pump & Lines, Release Plug, Start Disp. w/ Fresh H₂O, See Steady increase in PSI, Slow rate, Slow rate again, Bump Plug at 162 Bbls total Disp., Release PSI, Flow Dil Hold

CHARGE TO: *Running Foxes*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>4270'</i>		
PUMP TRUCK CHARGE		<i>2405.00</i>	
EXTRA FOOTAGE	@		
MILEAGE	<i>150</i>	@ <i>7.00</i>	<i>1050.00</i>
MANIFOLD <i>head Rental</i>	@		<i>200.00</i>
<i>Light Vehicle 150</i>	@ <i>4.00</i>		<i>600.00</i>
			TOTAL <i>4255.00</i>

PLUG & FLOAT EQUIPMENT

<i>1-Reg. Guide Shoe</i>	@	<i>269.00</i>	
<i>1-AFU insert</i>	@	<i>270.00</i>	
<i>10-Centrifuges</i>	@ <i>56.00</i>		<i>560.00</i>
<i>2-Cement Baskets</i>	@ <i>395.00</i>		<i>790.00</i>
<i>1-TRP</i>	@	<i>85.00</i>	
			TOTAL <i>1974.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *John Abbott*

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES *22,591.40*

DISCOUNT *20%* IF PAID IN 30 DAYS

NET *18,073.12*

CONFIDENTIAL

OCT 24 2013

KCC

10/23/13
10/23/13
10/23/13